

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5252 EXPIRATION DATE 6-30-83

OPERATOR R P NIXON OPERATIONS ** API NO. 15-137-20,283-0000

ADDRESS 207 W 12TH COUNTY NORTON

HAYS KS 67601 FIELD WILDCAT HANSON ESTATE NW

** CONTACT PERSON DAN A NIXON PROD. FORMATION ARBUCKLE
PHONE 913-628-1316

PURCHASER CLEAR CREEK INC LEASE SANSOM

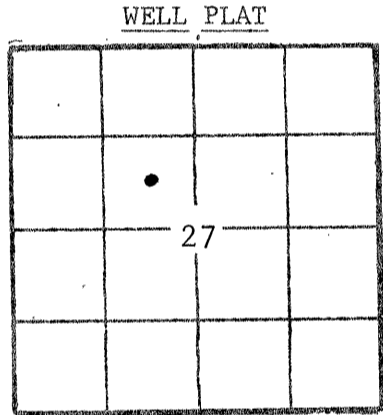
ADDRESS P O BOX 1045 WELL NO. 1

MCPHERSON KS 67460 WELL LOCATION C-SE NW

DRILLING JAY-LAN CORPORATION 1980Ft. from NORTH Line and

CONTRACTOR 207 W 12TH 1980Ft. from WEST Line of (X)
ADDRESS HAYS KS 67601 the NW (Qtr.) SEC 27 TWP 4S RGE 22 (W).

PLUGGING NA (Office Use Only)
CONTRACTOR ADDRESS



TOTAL DEPTH 3704' PBTD

SPUD DATE 3-22-83 DATE COMPLETED 5-13-83

ELEV: GR 2242 DF 2247 KB 2250

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

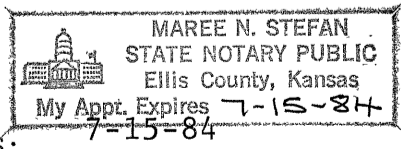
A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dan Nixon
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21ST day of JUNE, 19 83.



MY COMMISSION EXPIRES: 7-15-84

Maree N. Stefan
STATE CORPORATION COMMISSION

JUN 28 1983 6-28-83

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						
DST #1	3435'-3484'	MISRUN	KANSAS CITY	FORMATION		
DST #2	3428'-3484'	MISRUN	KANSAS CITY	FORMATION		
DST #3	3375'-3484'	KANSAS CITY	FORMATION			
RECOVERY: 330' VERY SLIGHTLY OIL SPECKED MUDDY WATER						
TOOL OPEN: 14:20						
ISIP: 1237#						
IFP: 78-78#						
FSIP: 1127#						
FFP: 112-161#						
DST #4	3587'-3640'	MISRUN				
DST #5	3576'-3640'	MISRUN				
					ANHYDRITE	FORMATION
					ANHYDRITE BSE	TOPS
					HEEBNER	SAMPLE LOG
					TORONTO	1890' 1886
					LANSING	1920 1914
					KANSAS CITY	3410 3406
					GORHAM	3434 3436
					ARBUCKLE	3456 3454
					RTD	3638 3636
						3671 3674
						3698 3698
						3703 3704

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8		208	COMMON	135	2% gel, 3% c.c.
PRODUCTION	7 7/8	4 1/2"		3700	COMMON	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			NONE		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 5-13-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity
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Estimated Production -I.P.	Oil 18 bbls.	Gas -0- MCF	Water 1 %	Gas-oil ratio bbls. CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations NONE OH