

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83
OPERATOR Sunburst Exploration Company, Inc. API NO. 15-137-20,264-00-00
ADDRESS 708 One Main Place COUNTY Norton
Wichita, KS 67202 FIELD
\*\* CONTACT PERSON Ronald L. Irion PROD. FORMATION
PHONE (316) 262-3041

PURCHASER LEASE SPERRY
ADDRESS WELL NO. 1
WELL LOCATION NE NW
DRILLING Abercrombie Drilling, Inc. 1980 Ft. from South Line and
CONTRACTOR 801 Union Center 1980 Ft. from West Line of
ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 28 TWP 4S RGE 22W.

PLUGGING Abercrombie Drilling, Inc.
CONTRACTOR 801 Union Center
ADDRESS Wichita, KS 67202

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with '28' in the center.

TOTAL DEPTH 3815' PBTD 3800'
SPUD DATE 10/14/82 DATE COMPLETED 10-22-82
ELEV: GR 2287 DF KB 2292

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 337.66' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Signature)

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of October, 1982.

MY COMMISSION EXPIRES: July 23, 1985

Julie K. Polczinski (Signature) NOTARY PUBLIC

RECEIVED STATE COMMISSION DEC 1 1982

\*\* The person who can be reached by phone regarding any question concerning this information.

JULIE K. POLCZINSKI NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-23-85

CONSERVATION DIVISION Wichita, Kansas

12-1-82

SIDE TWO  
OPERATOR

Sunburst Exploration

LEASE SPERRY #1

ACO-1 WELL HISTORY  
SEC. 28 TWP. 4S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Clay, Rock & Sand		0	160	SAMPLE TOPS:	
Sand & Shale		160	725	Anhydrite	1934' +358
Shale & Sand		725	1934	B/Anhyd.	1962' +330
Anhydrite		1934	1962	Heebner Sh.	3431' -1139
Shale		1962	2285	Lansing	3479' -1187
Sand & Shale		2285	2539	B/KS. City	3670' -1378
Lime & Shale		2539	3490	Gorham Lst.	3704' -1412
Lime		3490	3730	Pre-Penn Dolo	3738' -1446
Lime - Dolomite		3730	3755	Reagan Sst.	3768' -1476
Lime- Conglomerate		3755	3815	Granite Wash	3792' -1498
Rotary Total Depth		3815		Wea. Granite	3803' -1511
				RTD	3815' -1523
				LOG TOPS:	
				Anhydrite	1931' + 361
				Heebner	3430' -1138
				Lansing	3475' -1183
				B/Kansas City	3665' -1373
				Gorham Sdy Dol	3736' -1444
				Arbuckle	3745' -1453
				Reagan	3767' -1475
				Granite Wash	3791' -1499
				LTD	3817' -1525
DST #1 3437-3490 (Toronto-Lansing 'A') 30" 45" 45" 45" Rec. 1250' SW IFP 150-370# FFP 428-600# ISIP 1230# FSIP 1173# BHT 99°F				<b>RELEASED</b> <b>FEB 01 1983</b> 2-1-83 <b>FROM CONFIDENTIAL</b>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	345.25'	Common	280	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

OPERATOR Sunburst Exploration Co., INCASE NAME #1 Sperry # SEC. 28 TWP. 4S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #2 3496-3545 (Lansing "B" - Lansing "F")                      30" 45" 45" 60"                      Rec. 60' MW/ few specks of oil                      186' Water                      IFP 69-81#                      FFP 127-150#                      ISIP 954#                          FSIP 1242#                      BHT 89°F</p>				
<p>DST #3 3577-3670 (Lansing "H" - Lansing "L")                      30" 45" 45" 60"                      Rec. 206' MW                      IFP 93-127#                      FFP 139-174#                      ISIP 1196#                          FSIP 1184#                      BHT 105°F</p>				
<p>DST #4 3728-3745 (Gorham-Arbuckle)                      30" 60" 60" 90"                      Rec. 5' slightly oil spotted mud                      IFP 23-23#                          FFP 35-35#                      ISIP 197#                              FSIP 116#                      BHT 105°F</p>				
<p>DST #5 3729-3755 (Arbuckle)                      30" 60" 60" 90"                      Rec. 315' MW w/ scum of oil                      IFP 46-81#                          FFP 116-174#                      ISIP 1023#                              FSIP 1023#                      BHT 108°F</p>				

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 FEB 01 1983  
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