

FOR KCC USE:

FORM C-1 7/93
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-3-93

State of Kansas
NOTICE OF INTENTION TO DRILL

DISTRICT # 4
SEA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot se se SE Sec 23 Twp 4S S. Rg 27W East: _____ West: _____

Expected Spud Date 4/29/93
month day year

100 feet from South / ~~North~~ line of Section
100 feet from East / ~~West~~ line of Section
IS SECTION X REGULAR _____ IRREGULAR

OPERATOR: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Contact Person: John S. Wair, Diana Richecky
Phone: 316.681-0231

(NOTE: Locate well on the Section Plat on Reverse Side
County: Decatur

CONTRACTOR: License #: _____
Name: Murfin Drilling Co.
267-3241 267-6004fa

Lease Name: Reers Estate Well #: SWD #1
Field Name: Jennings

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO X Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Cedar Hills

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Nearst lease or unit boundary: 100
Ground Surface Elevation: 2526 approx feet MSL

Directional, Deviated or Horizontal wellbore? ? ? yes ... no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

AFFIDAVIT

Depth to bottom of fresh water: 85
Depth to bottom of usable water: 1530

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 200'

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

Length of Conductor pipe required: None
Projected Total Depth: 2,000

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4/28/93 Signature of Operator or Agent: [Signature] Title: President

Formation at Total Depth: cedar hills
Water Source for Drilling Operations: ?? well ... farm pond ... other

DWR Permit #: _____
Will Cores Be Taken?: ?? yes ... no

If yes, proposed zone: _____

FOR KCC USE:
API # 15- 031-20886-00-00
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. X(2)
Approved by: CB 4-28-93
This authorization expires: 10-28-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 28 1993
1-28-93
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

23
4
27

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Oil Producers, Inc., of Kansas
 LEASE BEERS ESTATE SWD #1
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY Decatur
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION 23 TWP 4S RG 27W

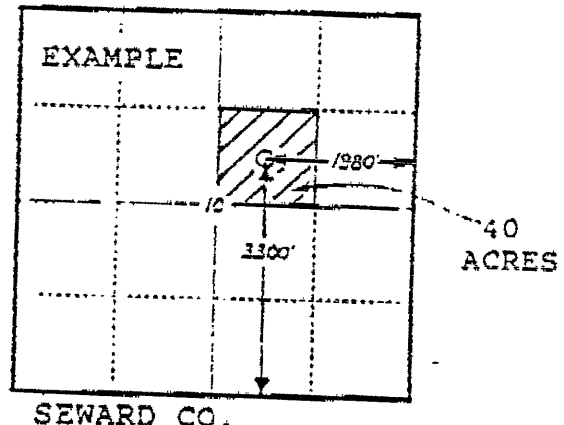
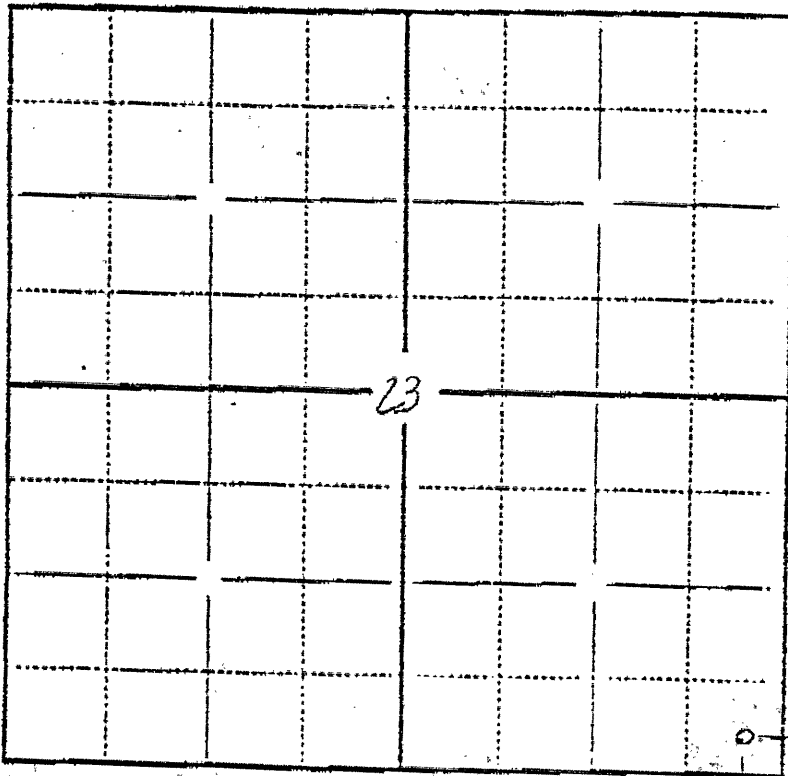
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



100' Approximately

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.