CARD MUST BE TYPED

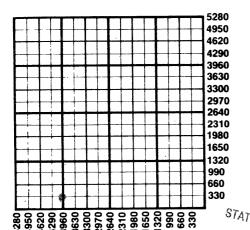
NOTICE OF INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:82085				API Number 15- 33- 20, 6 2 50-00 East
OPERATOR: License #76.19				\$\frac{1}{2} \frac{1}{2} \frac{1}{2} \text{Sec} \text{.14. Twp . 4 S, Rge .33. \text{ \text{West}}} \text{West}
NameFred Gee				(meanon)
AddressBox .602				Ft North from Southeast Corner of Section
City/State/Zip Eureka., Kansas 67045				3.960. Ft West from Southeast Corner of Section
Contact Person Fred. Gee.				(Note: Locate well on Section Plat on reverse side)
Phone316-583-5368				Nearest lease or unit boundary line
CONTRACTOR: License #8682				County Rawlins
NameGolden Eagle Drilling, Inc				Lease Name Ruda Well# 3
City/State McCook., Nebraska 69001				Domestic well within 330 feet: yes
Well Dril		Well Class:	Type Equipment:	Municipal well within one mile: yes in no
X Oil	☐ Swd	Infield	Mud Rotary	
☐ Gas	□ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
	Expl	☐ Wildcat	☐ Cable	Lowest usable water formation . Qga] lala
If OWWO: old weil info as follows:				Depth to Bottom of usable water feet
Operator				Surface pipe by Alternate: 1 📉 2 🔲
Weli Name				Surface pipe to be set 200 feet
Comp Date Old Total Depth				Conductor pipe if any required feet
Projected Total Depth				Ground surface elevation303.1 feet MSL
Projected Formation at TD SS				This Authorization Expires 8-16-85
Expected Producing Formations LKC-Marmaton				This Authorization Expires 3-16-85 Approved By 2-16-85
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole				hole to K.C.C. specifications.
				2 PCH-101-
Date 2-3-7.7 Signature of Operator or Agent A. Constant S. Secretite				

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMILSION

AUG 1 5 1835

Conservation Division

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Wichita, Kansas 67202

(316) 263-3238

CONSERVATION DIVISION
Wichita, Kana