

FOR KCC USE:

EFFECTIVE DATE: 10-30-91
DISTRICT # 4
SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

CORRECTED

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date November 15, 1991
month day year

Spot SW SE Sec 15 Twp 4 S, Rg 31 XX West

OPERATOR: License # 30676
Name: Pioneer Oil and Gas
Address: 6925 Union Park Center, Suite 145
City/State/Zip: Midvale, UT 84047
Contact Person: Jason G. Blake
Phone: (801) 566-3000

*720 feet from South / North line of Section
1980 feet from East / West line of Section
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rawlins
Lease Name: Achilles Well #: 15-34
Field Name: N/A

CONTRACTOR: License #: 6033
Name: Murfin Drilling Company

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): Lansing, Pawnee, Ft. Scott
Nearest lease or unit boundary: 2970 feet
Ground Surface Elevation: 2912 feet MSL

Well Drilled For: Well Class: Type Equipment:
XXX Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200'

If OWWO: old well information as follows:
Operator: N/A
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: 250 feet
Length of Conductor pipe required: N/A
Projected Total Depth: 4450 feet

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Formation at Total Depth: *Cherokee
Water Source for Drilling Operations:
... well ... farm pond XX other
DWR Permit #: N/A

WAS: 660 FSL

AFFIDAVIT 15: 720 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-2-92 Signature of Operator or Agent: Jason G. Blake Title: Field Operations Mgr.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 153-20,784 -00-00
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. 1
Approved by: AMW 1-15-92, 10-25-91 Mj
This authorization expires: 4-25-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

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KANSAS CORPORATION COMMISSION

JAN 6 1992

CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

15
4
3100

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

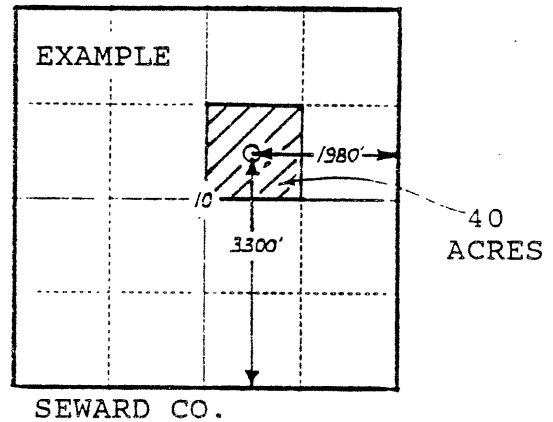
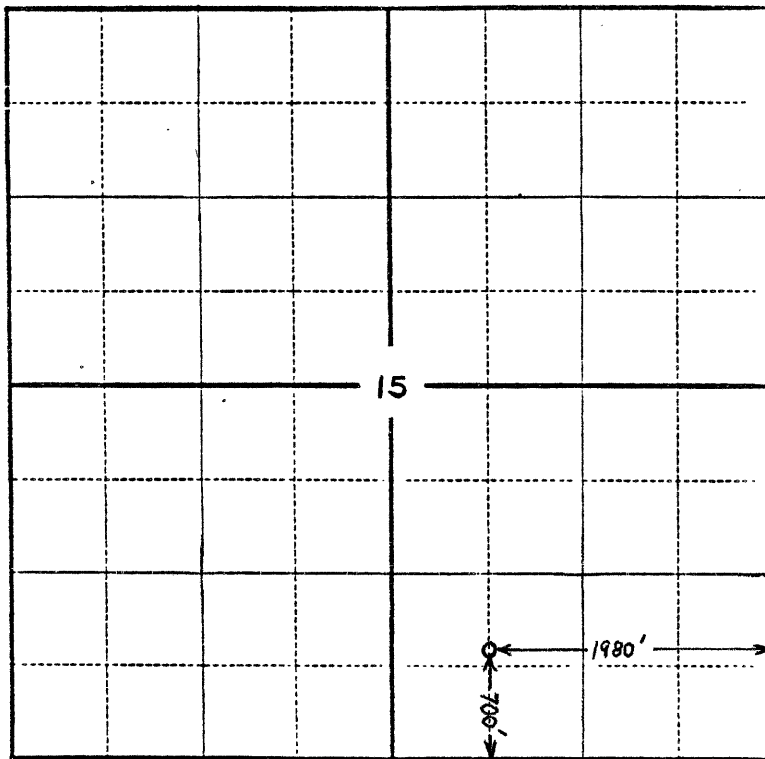
API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.