

EFFECTIVE DATE: 4-23-91

State of Kansas

264-6256

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 23 91  
month day year

APP SE SW SW. Sec .27. Twp .4... S, Rg 29.  East  West

OPERATOR: License # 8981  
Name: ADECO, INC & CHAMBERS  
Address: 310 E. Ash  
City/State/Zip: Oberlin, Kansas 67749  
Contact Person: Mr. Lester Chambers  
Phone: 913-475-3468

.....330..... feet from South line of Section  
.....4320..... feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling Co.

County: Decatur  
Lease Name: Alstrom Well #: 1  
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Is this a Prorated Field? .... yes  .. no   
Target Formation(s): Gr...Wash,  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: .... yes  .. no   
Municipal well within one mile: .... yes  .. no   
Depth to bottom of fresh water: 160  
Depth to bottom of usable water: 1300  
Surface Pipe by Alternate: .... 1  ..  2  
Length of Surface Pipe Planned to be set: 220  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3500  
Formation at Total Depth: Gr.Wash  
Water Source for Drilling Operations:  
 well .... farm pond .... other

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

DWR Permit #: Presently being filed  
Will Cores Be Taken?: .... yes  .. no   
If yes, proposed zone: .....

Directional, Deviated or Horizontal wellbore? .... yes  .. no  
If yes, total depth location: .....

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-16-91..... Signature of Operator or Agent: D Ann Brennan..... Title: Rig Coordinator...

FOR KCC USE:

API # 15- 039-20,874-000  
 Conductor pipe required None feet  
 Minimum surface pipe required 300 feet per Alt. ● (2)  
 Approved by: MRW 4-18-91  
 EFFECTIVE DATE: 4-23-91  
 This authorization expires: 10-18-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
4-18-91  
**APR 18 1991**  
CONSERVATION DIVISION  
Wichita, Kansas

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

27  
7  
296

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

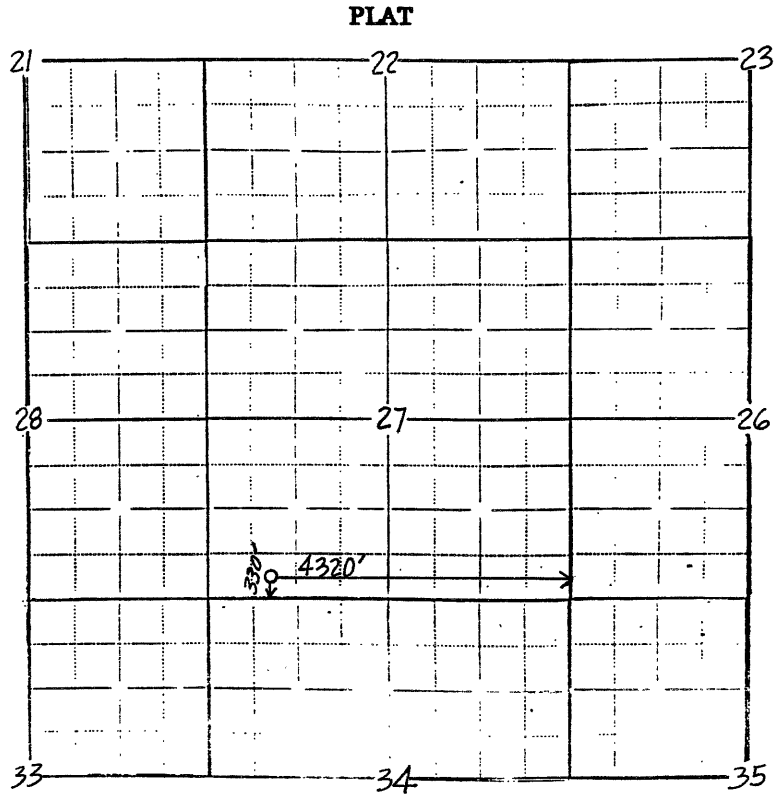
State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR ADECO, INC. & CHAMBERS LOCATION OF WELL:  
 LEASE Alstrom 330 feet north of SE corner  
 WELL NUMBER #1 4320 feet west of SE corner  
 FIELD \_\_\_\_\_ Sec. 27 T 4 R 29W E/W  
 COUNTY Decatur

NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION  REGULAR  IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE 330 FSL; 4320 CORNER BOUNDARY.

FEL SW/4

**NOTE:** If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent \_\_\_\_\_

*Diana Brennan*

Date 4-16-91

Title Rig Coordinator