STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

15-039-00512-00-00

WELL PLUGGING RECORD

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Extra

LOG OF WELL

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FLOWING, PUMP	PING, GASSER OR I	RY Time		PRODUC	CTION	FIRST	24 HOURS_			PRODUCT	ION BETTL	ED	A CANAL SECTION			
IF GÁS WELL, O	PEN FLOW CAPACI	fΥ	SHUT IN PRESSURE ROCK PA										IESSURE			
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TOTAL DEPTH		Table 1		N_EIRST,2	4 HOU	RS			They of the High	TION SET			Carry Transfer			
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And the second s	MOK	PAGE ~ 1	-LINE	-442	<u> </u>							11nz 2-				

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

Form PO-214 Sheet 2 (12-52) 50M

LOG OF WELL

SHEET NO. 2

District Ka	2038	Own	er Th	e Texas C	omo any Far	m T. A. T	ach	Well No.1
FORMATI	ОИ		AMOUNT	COLOR	hard or soft	DEPTH CORES TAKEN		REMARKS
DRARKS:		and Agent and the Control of the Con						
2-10-54	Moved in	cable	cools	and clea	ned out t	35187.		
2-11-54	Perforat per hour	ed 3238 , ell gh	-43* E sho	rith 16 j	sts, test	ed 5 gall	ons	water
2-12-54	Acidised	perfor	ation	3238-43	ration 20	00 gallon	5,	15% acid. bed back 1/2
	lozd ard berrel d	tested 11 and	2.5/1,	urs, las barrels	t four ho water per	urs swabb hour.		/2
2-13-54	at 3261.	, loade	d holi	, format	ets. Ran ion broke	down whe		
2-14-54	Acidised maximum 150%. P	perfor pressur ulled t	etion e 700 ublug	3278-02 acid c and pack	with 10 hanneled er and sw	00 gallon and press abbed bac		5% acid, broke to bad.
2-15-54	perfore.	lons 32	38-43	and 327				
2-16-54	Ran tubit tions 32 pressure	38-43° 38-43° 3100°,	pack and 3 back	er set at 278-82' w washed 10	3180° an 15h 125 s sacks.	d squeeze acks ceme		erfore- maximum
2-19-54	Drilled jots, te	coment sted l	to 31 pint	ir and I	forated 3 gallon w	1.86-891 v 61-87 par	ith Nou	
2-20-54	inaximum in 5 mi n cil and	eressur utes 1.45 ba	e 400 Sveno rrels	ed to bot water in	with 50 a 351/ wi tom and to 3 hours, for 19 ho	ch 30% pr ested 1.7 then 2	(8.8.61) (3. b)	rrels ire drop
2-21-54	maximum in 5 min oil and	pressur utes l.OS ba	e 335 Sweeth Crois	minimu d to bot	a 2007 wi ton and t r hour fo	th 10% pr ested 1.	083 5 0	arrols
2-22-54	Tested .	62 barr	101	Land .	barrel v			r for s
2-23-54	no incre 3230° an pressure	ase in d acids 400/.	fluid sed w acid	iti 1000	forated bing with sallons I tole 350%	Baker H. 5% acid.		acker at
2-24-54	Swabbed barrele	back lo		i tested or li	3/4 barre	18 011 41	2	-1/2
2-25-54	Tested 1	/2 bart om peri	el oi orati	1 and 3/4	barrel s	ater per	200	
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KANSAS GEOLOGICAL SOCIETY

KANSAS WELL LOG BUREAU – KANSAS WELL SAMPLE BUREAU

KANSAS GEOLOGICAL SOCIETY BUILDING

508 EAST MURDOCK - WICHITA, KANSAS

COMPANY THE TEXAS CONTANT 15-039-00512-00-00

sec. 36 T. 45 LOC.

FARM

3590

сомм. 1-23-54

CONTRACTOR MANUEL MANUEL CONTRACTOR

COUNTY DECEMBE

CASING

10 3/4" - 700" w/ 300 sacks ceases? 20 15

6

12 13 ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

0 - 100' Lime, Shells & Sand 200' Sand & Shale

620' Shale, Shells & Sand

700 Saule

832' Shale & Sand

1050' Sema

1150° Shale & Shells

1300' tend

1500' Shale, Shells & Pyrite 1735' Sand & Shale

1855° Send

2000' Shele

2260' Shale & Line

2363' Shale & Lime Shells

2453' Smale

2525 Saule & Smile

2655' Shale & Limebelle

2690 Cale

2760' Sand & Line

2800' Line & Shells

25%)* Line

2850' Smale

2910° Line

2)64 Sendy Lize

2950 1200

3052' Shale & Lime

5300' Line

3405' Sandy Line

3580' Line (Y.D.leas 5' table to ground level)



service of the transference

Barrier State Stat