

15-137-00587-00-00 #4

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

Drilling completed  
January, 1954

API NUMBER \_\_\_\_\_

LEASE NAME Schoen "B"

WELL NUMBER #2

4620 Ft. from S Section Line

1320 Ft. from E Section Line

SEC. 2 TWP. 4S RGE. 24 (XXX)(W)

COUNTY Norton

Date Well Completed 1-19-54

Plugging Commenced 12:05 P.M.

Plugging Completed 10-5-88

LEASE OPERATOR John O. Farmer, Inc.  
ADDRESS P.O. Box 352, Russell, KS 67665

PHONE#(913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on September 15, 1988 (date)

by Shari Feist (KCC District Agent's Name).

Is ACO-1 filed? Drilled prior  
to inception If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3793' Bottom 3797' T.D. 3797'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	oil & water	3793'	3797'	8-5/8"	280'	-0-
				5-1/2"	3793'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Down 5-1/2" casing @ 700# maximum pressure - mixed 25 sks. cement, then mixed

5 sks. hulls w/300 sks. cement and shut in @ 300#. Down annulus (8-5/8" casing) @

300# maximum pressure - mixed 1 sk. hulls w/75 sks. cement and shut in @ 200#.

The casing was perforated 3 shots @ 2045' and 3 shots @ 1250' prior to cementing.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

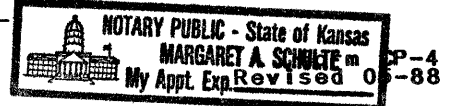
(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 18th day of October, 19 88

Margaret A. Schulte  
Notary Public

My Commission Expires: January 27, 1989



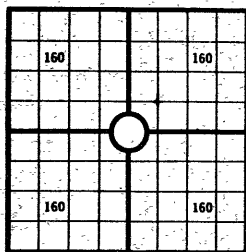
**OPERATOR** Jones, Shelburne & Farmer, Inc.

15-137-00587-00-00  
FORMATION RECORD

**ADDRESS** Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N



COUNTY Norton SEC 2 TWP 4 RGE 24  
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.  
 OFFICE ADDRESS Russell, Kansas  
 FARM NAME Schoon B WELL NO. 2  
 DRILLING STARTED 1-12, 1954 DRILLING FINISHED 1-29, 1954  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED C 1/4 NE 1/4 \_\_\_\_\_ North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2477 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

Formation	Top	Bottom	Formation	Top	Bottom
Shale & sand	0	278			
Shale	278	680			
Shale & shells	680	1700			
Sand	1700	1800			
Shells & redbed	1800	1825			
Redbed	1825	2054			
Anhydrite	2054	2080			
Shale & shells	2080	2100			
Shale & shells	2100	2380			
Shale & lime	2380	2475			
Lime & shale	2475	3797			

TOPS:  
 Elevation 2479  
 Heebner 3500  
 Toronto 3529  
 Lansing 3513  
 Arbuckle 3791  
 T. B. 3797

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 19 1954  
 CONSERVATION DIVISION  
 Wichita, Kansas

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

**Perforating Record If Any**

**Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

**CASING RECORD**

Amount Set				Amount Pulled				Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
5/8				280							
1/2				3793							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**CEMENTING AND MUDDING**

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	280		725						
1/2	3793		75						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

**TOOLS USED**

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*John D. Farmer*  
 Name and title of representative of company

Subscribed and sworn to before me this 25th day of January, 1954  
 My Commission expires April 23, 1956  
*Dennis Perryhill*  
 Notary Public

WELL NO. 2 COUNTY Norton SEC 2 TWP 4 RGE 24 FARM NAME Schoon B