

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

Drilling completed  
January, 1954

API NUMBER \_\_\_\_\_

#4  
15-137-00586-00-00

LEASE NAME Schoen "B"

RECEIVED  
STATE CORPORATION COMMISSION  
10-19-1988  
OCT 19 1988

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER #1

4950 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 2 TWP. 4S RGE. 24 (~~XXXX~~W)

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

COUNTY Norton

PHONE# (913) 483-3144 OPERATORS LICENSE NO. 5135

Date Well Completed 1-11-54

Character of Well Oil

Plugging Commenced 9:30 A.M.

10-5-88

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 11:00 A.M.

10-5-88

The plugging proposal was approved on September 15, 1988 (date)

by Shari Feist (KCC District Agent's Name).

Drilled prior  
Is ACO-1 filed? to inception If not, is well log attached? Yes

Producing Formation Arbuckle of ACO-I  
Depth to Top 3799' Bottom 3802' T.D. 3802'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	oil & water	3799'	3802'	8-5/8"	290'	-0-
				5-1/2"	3799'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Down 5-1/2" casing @ 800# maximum pressure - mixed 25 sks. cement, then mixed 5 sks. hulls w/300 sks. cement and shut in @ 400#. Down annulus (8-5/8" casing) @ 300# maximum pressure - mixed 1 sk. hulls w/75 sks. cement and shut in @ 200#.  
The casing was perforated 3 shots @ 2045' and 3 shots @ 1250' prior to cementing.  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III (~~XXXXXXXXXXXXXXXXXXXX~~ (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

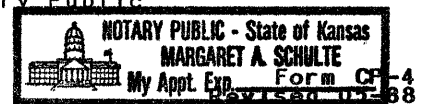
(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 18th day of October, 19 88

Margaret A. Schulte  
Notary Public

My Commission Expires: January 27, 1989



OPERATOR JONES, SHELBURNE & FARMER, INC.

15-137-00586-00-00

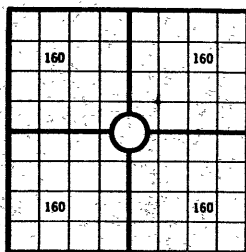
FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME Schoen B COUNTY Norton SEC. 2 TWP. 4 RGE. 24  
 WELL NO. 1

640 Acres  
N



Locate well correctly

COUNTY Norton SEC. 2 TWP. 4 RGE. 24  
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.  
 OFFICE ADDRESS Russell, Kansas  
 FARM NAME Schoen B WELL NO. 1  
 DRILLING STARTED 1-6-1954 DRILLING FINISHED 1-11-54  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED NE 1/4 NE 1/4 NE 1/4 North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2482 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) OIL

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				290					
5 1/2				3799					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	290		125						
1/2	3799		75						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Shale	0	290			
Shale & shells	290	1420			
Shale	1420	1700			
Sand	1700	1815			
Shale & redbed	1815	1950			
Red bed	1950	2050			
Anhydrite	2050	2085			
Shale & shells	2085	2300			
Lime & shale	2300	3799			
Arbuckle	3799	3802			

TOPS:

Elevation 2482  
 Heabner 3510  
 Toronto 3528  
 Lansing 3542  
 Arbuckle 3798  
 T. D. 3802

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 19 1958  
 CONSERVATION DIVISION  
 Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

*John Farmer*  
 Name and title of representative of company

Subscribed and sworn to before me this 13th day of January 1958  
 My Commission expires April 23, 1958  
*Forrest Berrigill*  
 Notary Public