

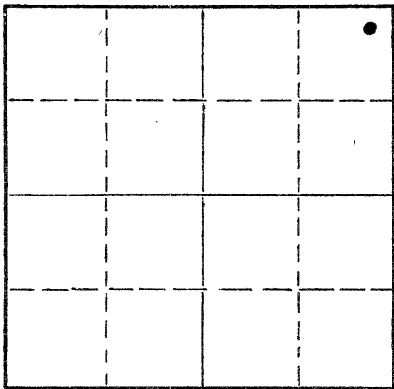
STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-137 00207-00-00

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Norton County. Sec. 3 Twp. 4S Rge. 24 (X) W (W)  
Location as "NE/CNW/SW" or footage from lines NE-NE-NE  
Lease Owner Great Lakes Carbon Corp.  
Lease Name G. E. Henry Well No. \_\_\_\_\_  
Office Address 501 Pet. Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 5-3 19 55  
Application for plugging filed 5-3 19 55  
Application for plugging approved 5-3 19 55  
Plugging commenced 5-3 19 55  
Plugging completed 5-3 19 55  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3765 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	270	0
N						
o						
n						
e						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with heavy rotary mud

3765-260

Halliburton plug 260  
1/2 sack hulls 260-255  
15 sacks cement 255-209

Heavy mud 209-40

Halliburton plug 40  
1/2 sack hulls 40-35  
10 sacks cement 35-5

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jones, Shelbourne & Farmer  
Address Russell, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

D. H. Sholtus

(employee of owner) or (~~owner~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. H. Sholtus, Dist. Prod. Supt.  
501 Pet. Bldg., Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of May, 1955

My commission expires June 2, 1955

Mary M. Hanlon

RECEIVED  
STATE CORPORATION COMMISSION

Notary Public.

PLUGGING  
FILE SEC 3 T 4 R 240  
BOOK PAGE 116 LINE 32

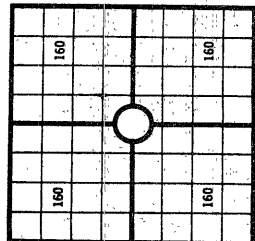
MAY 5 1955  
05-05-1955  
CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Great Lakes Carbon Corp.  
 ADDRESS Wichita, Kansas

15-137-00207-00-00 FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N



COUNTY Norton, SEC. 3, TWP. 4, RGE. 24  
 COMPANY OPERATING Great Lakes Carbon Corp.  
 OFFICE ADDRESS Wichita, Kansas  
 FARM NAME Henry WELL NO. 1  
 DRILLING STARTED 4-24-1955 DRILLING FINISHED 5-2-55  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED NE 1/4 NE 1/4 \_\_\_\_\_ North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

Oil or Gas Sands or Zones

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Size	Amount Set		Wt.	Thds.	Mate	Ft.	In.	Ft.	In.	Amount Pulled	Packer Record
	Gal.	Mate									
8-5/8						270					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set	Sacks	Chemical	Method of	Amount	Mudding	Results
8-5/8	270	75	plus	75	stratocrete		

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

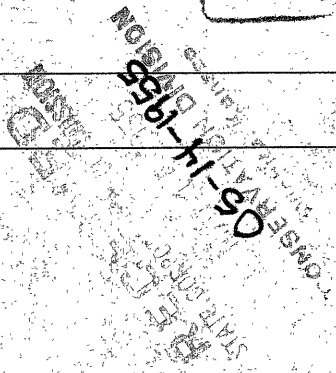
Describe, initial test, whether by flow through tubing or casing or by pumping  
 Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_  
 Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_  
 Water \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	270			
Shale	270	1150			
Shale & shells	1150	1635			
Sand	1635	1740			
Shale & shells	1740	1750			
Shale & shells	1750	1996			
Anhydrite	1996	2026			
Shale & shells	2026	2460			
Lime & shale	2460	2540			
Lime & shale	2540	3750			
Arbuckle	3750	3765			
T.D.		3765			

TOPS:

Elevation  
 Anhydrite  
 Arbuckle  
 T.D.  
 D & A

1996  
 3751  
 3765



PLUGGING  
 7-4-55  
 3-1-55  
 4-2-55  
 1-6-55

I, the undersigned, being first duly sworn, depose and state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

James J. ... Vice-Pres.  
 Name and title of representative of company  
MSU  
 day of 6th month of May, 1955

Subscribed and sworn to before me this 10-11-58  
 My Commission expires 10-11-58  
Shirley J. ... Notary Public