

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-137-00590-00-00

Drilling Completed

API NUMBER November, 1954

LEASE NAME Schoen "B"

WELL NUMBER #8

2970 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 2 TWP. 4S RGE. 24 ~~EXXX~~ (W)

COUNTY Norton

Date Well Completed 11-2-54

Plugging Commenced 12:45 P.M.
5-12-88

Plugging Completed 2:00 P.M.
5-12-88

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE# (913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on May 7, 1988 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Arbuckle Depth to Top 3758' Bottom 3761' T.D. 3761'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle	Oil	3758'	61'	8-5/8"	289'	-0-
				5-1/2"	3758'	-0-
* The casing was perforated 3 shots @ 1350' prior to cementing.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Down 5-1/2" casing mixed 25 sks. cement - then mixed 150 sks. cement

and 4 sks. hulls. Mixed in first part of cement. Maximum pressure -

900#. Shut in pressure - 400#. Down 8-5/8" casing mixed 1 sk. hulls

w/75 sks. cement. Maximum pressure - 500#. Shut in pressure - 300#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO before me this 26th day of May, 19 88

Margaret A. Schulte
Notary Public

My Commission Expires:



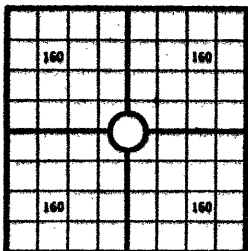
Margaret A. Schulte

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

FARM NAME Schoen B WELL NO. 070 COUNTY Norton SEC. 2 TWP. 4 RGE. 24

640 Acres
N



Locate well correctly

COUNTY Norton SEC. 2 TWP. 4 RGE. 24
 COMPANY OPERATING Jones, Shelburne & Farnor, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME Schoen B WELL NO. 8
 DRILLING STARTED 10-30-54 DRILLING FINISHED 11-2-54
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SW 1/4 SW NE 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 3435 GROUND _____
 CHARACTER OF WELL (Oil, gas or dryhole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>5/8</u>				<u>289</u>							
<u>3/4</u>				<u>3758</u>							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>5/8</u>	<u>289</u>		<u>125</u>						
<u>3/4</u>	<u>3758</u>		<u>75</u>						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump or pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	290			
Shale	290	690			
Shale & sand	690	1490			
Sand & shale	1490	1650			
Sand-	1650	1770			
Shale & redbed	1770	1900			
Shale & shells	1900	2014			
Anhydrite	2014	2045			
Shale & shells	2045	2655			
Lime & shale	2655	3758			
Arbuckle	3758	3760			

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 27 1958
 CONSERVATION DIVISION
 Wichita, Kansas

TOPS:
 Elev 3435
 Heebner 3456
 Toronto 3482
 Lansing 3498
 Arbuckle 3756
 T.D. 3760
 5 1/2" 3758

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Phil Farnor, Pres.
 Name and title of representative of company

Subscribed and sworn to before me this 5th day of November, 1954
 My Commission expires July 14, 1958
Boone Pratt
 Notary Public.