

15-137-0053000-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

Drilling completed  
API NUMBER December 19, 1953

LEASE NAME Green

WELL NUMBER #2

4950 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 1 TWP. 4S RGE. 24 ~~XXXX~~ (W)

COUNTY Norton

Date Well Completed 12-19-53

Plugging Commenced 9:15 A.M.  
12-6-88

Plugging Completed 12:15 P.M.  
12-6-88

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE# (913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on November 29, 1988 (date)

by Shari Feist (KCC District Agent's Name).

Is ACO-1 filed? Drilled prior to inception If not, is well log attached? Yes

Producing Formation of ACO-I Arbuckle Depth to Top 3811' Bottom 3820'\* T.D. 3816'

Show depth and thickness of all water, oil and gas formations. \* CTTD, open hole completion

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	oil & water	3811'	3820'	8-5/8"	280'	-0-
				5-1/2"	3813'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Mixed 225 sks. ATL down 5-1/2" casing and added 800# hulls in with cement - shut in @ 750# on 5-1/2". Mixed 75 sks. down backside and shut in @ 0#. The casing was perforated 3 shots @ 2063' and 3 shots @ 1550' prior to cementing.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: John O. Farmer, Inc.

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

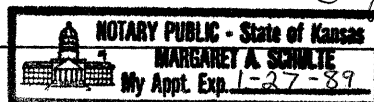
(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

RECEIVED  
STATE CORPORATION COMMISSION  
12-16-1988  
SUBSCRIBED AND SWORN TO before me this 15th day of December, 1988  
MARGARET A. SCHULTE  
Wichita, Kansas  
Commission Expires:

15th day of December, 1988

Margaret A. Schulte  
Notary Public



OPERATOR Continental Company

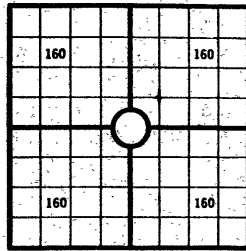
15-137-00530-00-00

FORMATION RECORD

ADDRESS New York, New York

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N



Locate well correctly

COUNTY Franklin SEC 1 TWP 4 RGE 24  
 COMPANY OPERATING Continental Company  
 OFFICE ADDRESS New York, New York  
 FARM NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_  
 DRILLING STARTED 12-19-19 DRILLING FINISHED 12-19-19  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED 1/4 1/4 1/4 North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
3 1/2				50							
3 1/2				3010							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
3 1/2	210		225						
3 1/2	3010		75						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	79			
Shale & sand	79	1030			
Shale & shale	1030	1450			
Shale & sand	1450	1970			
Shale & shale	1970	2076			
Shale	2076	2127			
Shale & shale	2127	2430			
Shale	2430	2580			
Shale & shale	2580	2630			
Shale & lime	2630	2830			
Shale	2830	2980			
Shale & lime	2980	3050			
Lime & shale	3050	3110			
Shale & lime	3110	3285			
Lime & shale	3285	3710			
Shale & lime	3710	3816			

RECEIVED  
 STATE CORPORATION COMMISSION  
 U.S. 1-6-1958  
 CONSERVATION DIVISION  
 Wichita, Kansas

Elevation 199 ft. S.  
 Recorder 3521  
 Torrance 3545  
 Lansing 352  
 Wichita 3512  
 T. D. 3516

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John J. Brown  
 Name and title of representative of company

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ 19 \_\_\_\_\_

My Commission expires \_\_\_\_\_  
Ronnie Perryhill  
 Notary Public

FARM NAME \_\_\_\_\_ WELL NO. 2 COUNTY Franklin SEC. 1 TWP. 4 RGE. 24