

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
9-9-2002
SEP 09 2002
FORM CP-1 (3/92)
CONSERVATION DIVISION
WICHITA, KS

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-039-20247-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Edmiston Oil Company, Inc. KCC LICENSE # 5042
(owner/company name) (operator's)

ADDRESS 125 N. Market, Suite 1130 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-5241

LEASE Petracek WELL# 1 SEC. 26 T. 4 R. 27 (East/West)

SE - SE - NE SPOT LOCATION/Q000 COUNTY Decatur

2970 FEET (in exact footage) FROM (S)N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8.625 SET AT 285 CEMENTED WITH 225 SACKS

PRODUCTION CASING SIZE 4.50 SET AT 3594 CEMENTED WITH 225 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: See attached

ELEVATION 2491 T.D. 3595 PBTD _____ ANHYDRITE DEPTH 1996
(G.L. (K.B)) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING As directed by District office.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Dale May PHONE# () 620-792-6924

ADDRESS P.O. Box 232 City/State Great Bend, KS 67530

PLUGGING CONTRACTOR Edmiston Oil Company, Inc. KCC LICENSE # 5042
(company name) (contractor's)

ADDRESS 125 N. Market, Suite 1130, Wichita PHONE # (316) 265-5241

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Will Call to schedule

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9/9/2002 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)

CONTRACTOR:

LOCATION

SE SE NE

SEC/TWN/RNG

26 / 4 S / 27 W

COUNTY:

DECATUR

LOG		DATE	
LOG	LOG TYPES	SPUD	COMPLETION
<input checked="" type="checkbox"/>	GR, N, GUARD, CA	10/21/1972	11/15/1972

CASING DETAIL						ELEVATION		
DATE	SIZE	CASING	DEPTH	CEMENT TYPE	SACKS	GL ELEVATION	KB ELEVATION	
10/21/1972	8.625"	SURFACE	285	BULK	225	2486	2491	
11/02/1972	4.50"	PRODUCTION	3594	50/50 POZMIX	225	TOTAL DEPTH		
						RTD	LTD	PBD
						3595	3591	0

FORMATIONS					PERFORATIONS			
FORMATION	ROTARY	DATUM	LOG	DATUM	DATE	FORMATION	INTERVAL	DESC
BASE FORT HAYS	0	0	520	1971	11/11/1972	TARKIO	3112	1 SHOT
ANHYDRITE	1996	495	1987	504	11/11/1972	TARKIO	3132	1 SHOT
TARKIO	3071	-580	3066	-575	11/11/1972	TARKIO	3160	1 SHOT
HOWARD	3161	-670	3158	-667	11/10/1972	LANSING 'B' ZONE	3421	1 SHOT; 33% O
HEEBNER	3354	-863	3348	-857	11/10/1972	LANSING 'C' ZONE	3434	1 SHOT; 33% O
TORONTO	3384	-893	3378	-887	11/09/1972	LANSING 'G' ZONE	3468	1 SHOT; 33% O
LANSING	3398	-907	3392	-901	11/09/1972	LANSING 'G' ZONE	3473	1 SHOT; 33% O
BKC	3592	-1101	3587	-1096	11/09/1972	LANSING 'G' ZONE	3473	1 SHOT; 33% O
RTD/LTD	3595	-1104	3591	-1100	11/08/1972	LANSING	3505	1 SHOT; HOCM
					11/08/1972	LANSING	3538	1 SHOT; HOCM
					11/08/1972	LANSING	3556	1 SHOT; HOCM

DST HISTORY

NO	DATE	FORMATION	INTERVAL	SHUT-IN PSI	FLOW PSI	TEST TIME
1	0/26/197	BURLINGAME	3090 - 3150	1078 953	63 85	30-30-30-30

1ST OPEN: WK BLOW DIED 2"

2ND OPEN: NONE

RECOVERY: 70' OSpm

NO	DATE	FORMATION	INTERVAL	SHUT-IN PSI	FLOW PSI	TEST TIME
2	0/27/197	HOWARD	3156 - 3174	691 691	53 117	30-30-60-60

1ST OPEN: FR BLOW THRU OUT

2ND OPEN: FR BLOW DIED 60"

RECOVERY: 150' OCM

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2002

CONSERVATION DIVISION
WICHITA KS



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Edmiston Oil Company, Inc.
125 N. Market, Ste 1130
Wichita, KS 67202-1721

September 10, 2002

Re: PETRACEK #1
API 15-039-20247-00-00
CSESENE 26-4S-27W, 2970 FSL 330 FEL
DECATUR COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550