

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

FEB 14 1977
2-14-77
Conservation Division
Wichita, Kansas

API Number 15 - 153 - 20272 - 0000 (of this well)
Lease Owner John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas 67665
Lease (Farm Name) RUUDA Well No. 2
Well Location C SE NW Sec. 23 Twp. 4S Rge. 33W (E) (W)
County Rawlins Total Depth 4302 Field Name Wildcat
Oil Well Gas Well Input Well SWD Well Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 7:00 A.M. 2-7-77

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Raymond Kaba Address 807 S. Jefferson, Plainville, KS

Plugging Contractor John O. Farmer, Inc. License No.

Address P.O. Box 352, Russell, Kansas 67665

Invoice covering assessment for plugging this well should be sent to:

Name John O. Farmer, Inc.

Address P.O. Box 352, Russell, Kansas 67665

and payment will be guaranteed by applicant or acting agent.

Signed: Sam Farmer
Applicant or Acting Agent

Date: February 8, 1977

KANSAS DRILLERS LOG

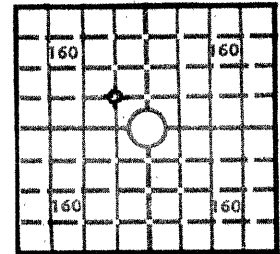
API No. 15 - 153 - 20272-00-00
 County Number

S. 23 T. 4S R. 33W ^E_W

Loc. C SE NW

County Rawlins

640 Acres
N



Locate well correctly

Elev.: Gr. 2971

DF 2974 KB 2976

Operator John O. Farmer, Inc.

Address P.O. Box 352, Russell, Kansas 67665

Well No. 2 Lease Name Ruda

Footage Location
660 feet from ~~XX~~ (S) line 660 feet from (E) ~~XX~~ line

Principal Contractor John O. Farmer, Inc. Geologist Roger Welty

Spud Date 1-29-77 Total Depth 4302 P.B.T.D.

Date Completed 2-7-77 Oil Purchaser None -- D & A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	26	211'	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>FEB 14 1977</u> <u>2-14-77</u>	

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: John O. Farmer, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.:

Well No. 2 Lease Name Ruda Dry Hole

S 23 T 4S R 33W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Sample Tops:	
Shale	460	1750		
Shale & Shells	1750	2055	Anhydrite	2669' (+307)
Shale & Sand	2055	2510	Heebner	3859' (-883)
Shale & Shells	2510	2669	Topeka	3889' (-913)
Anhydrite	2669	2703	Lansing	3902' (-926)
Shale & Shells	2703	3120	Base K.C.	4138' (-1162)
Shale & Lime	3120	3600	Marmaton	4175' (-1199)
Lime & Shale	3600	3950	T.D.	4302' (-1326)
Lime	3950	4135		
Lime & Shale	4135	4302		
<p>DST #1 3911-3950 Tool Open 30-30-30-30; weak blow Rec: 90' mud with few speck oil IFP: 40-61 IBHP: 1273 FBHP: 1172 Temp: 110</p> <p>DST #2 4277-4302 Tool Open 45-45-60-60; strong blow Rec: 1917' muddy saltwater IFP: 653-785 FFP: 848-938 IBHP: 1864 FBHP: 1670</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Sam Farmer

Signature

Geologist

Title

February 8, 1977

Date

State of Kansas



15-153-20272-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

February 8, 1977

WELL PLUGGING AUTHORITY

Well No.	2
Lease	Ruda
Description	C SE NW Sec. 23-4-33W
County	Rawlins
Total Depth	4302
Plugging Contractor	John O. Farmer, Inc.

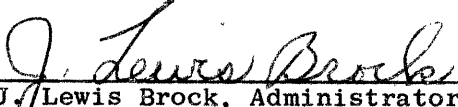
**John O. Farmer, Inc.
Box 352
Russell, Kansas 67665**

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P.O. Box 9, Route #1, Palco, Kansas 67657
is hereby assigned to supervise the plugging of the above named well.