

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-039-20,159-0000

LEASE NAME Tacha

WELL NUMBER #3

4950 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 27 TWP. 4S RGE. 27 ~~XXX~~ (W)

COUNTY Decatur

Date Well Completed 5-14-70

Plugging Commenced 1:00 P.M.
6-28-88

Plugging Completed 2:00 P.M.
6-28-88

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE#(913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well S.W.D.

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on June 23, 1988 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Disposal
~~XXXXXXXXXX~~ Formation Cedar Hills Depth to Top 1818' Bottom 1874' T.D. 3700'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Cedar Hills	water	1818'	1874'	8-5/8"	211'	-0-
				5-1/2"	3699'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Down 5-1/2" casing @ 600# maximum pressure - mixed 150 sks. cement and shut in @ 200#.

Down 8-5/8" casing (annulus) @ 700# maximum pressure - mixed 5 sks. hulls w/75 sks. cement and shut in @ 500#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

STATE OF Kansas COUNTY OF Russell, ss.

John O. Farmer III

~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~ (Operator) of

above-described well, being first ~~deposed~~ on oath, says: That I have knowledge of the facts, statements, and matters herein ~~stated~~ in the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John O. Farmer III

(Address) P.O. Box 352, Russell, KS 67665

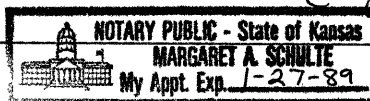
JUL 8 1988
 07-08-88

SUBSCRIBED AND SWORN TO before me this 7th day of July, 19 88

Wichita, Kansas

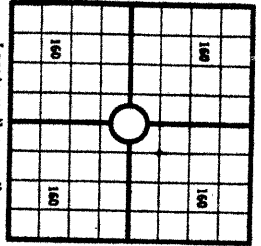
Margaret A. Schulte
 Notary Public

My Commission Expires:



Margaret A. Schulte

OPERATOR John O. Farmer, Inc.
 ADDRESS Box 352, Russell, Ks.



640 Acres
 N
 COUNTY Decatur SEC. 27 TWP. 4S RGE. 27W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Box 352, Russell, Ks.
 DRILLING STARTED 5/8/70 DRILLING FINISHED 5/14/70
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NE NW NE North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2524 GROUND 3521
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Size	Wt.	Thds.	Make	Ft.	In.	In.	Amount Pulled		Packer Record
							Size	Length	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____
 CEMENTING AND MUDDING

Size	Amount Set		Chemical	Method of Cementing	Amount	Mudding Method	Results (See Note)
	Fi.	In.					
5/8"	211	150	sx. cement				
1/2"	369	175	sx. cement				
0-V	199	210	sx. cement				

Note: What method was used to pack sockets or cement? _____ were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

Rotary Tools were used from 0 feet to _____

R.O.P. Cable tools were used from _____ feet to _____

Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

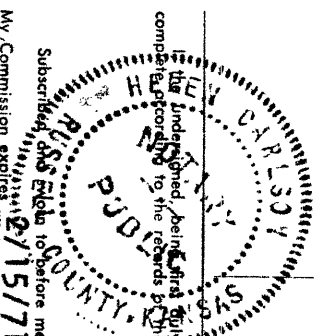
Formation	Top	Bottom
Shale sand	211	1000
Shale	1000	1710
Redbed	1710	2092
Anhydrite	2092	2125
Shale shells	2125	2400
Lansing shale	2400	2550
Shale lime	2550	2925
Lime shale	2925	3435
Lime	3435	3700

Log Tops
 Anhydrite 2100'
 Tarkio 3182'
 Howard 3272'
 Heebner 3461'
 Toronto 3492'
 Lansing 3506'
 T.D. 3700'

RECEIVED STATE CORPORATION COMMISSION

JUL 8 1980

CONSERVATION DIVISION Wichita, Kansas



I, John O. Farmer, being first duly sworn upon oath, state that this record is true, correct and complete according to the records in this office and to the best of my knowledge and belief.
 Signed and sealed this 19th day of May 1970.
 My Commission expires 2/15/71
 Helen Carlson
 Public Notary