

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

For Record Keeping Purposes
API NO. 15- 039-20,221-06-00

Operator: License # 5042

Name: Edmiston Oil Company, Inc.

Address 125 N. Market, Suite 1260

City/State/Zip Wichita, KS 67202-1774

Purchaser: Mobil

Operator Contact Person: Jon M. Callen

Phone (316) 265-5241

Contractor: Name: E. K. Edmiston

License: NA

Wellsite Geologist: Bill Iversen

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj? SWD
Plug Back PBTB
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

10/26/71 11/04/71 11/12/71
Spud Date Date Reached TD Completion Date

County Decatur

SW- NE- SE- Sec. 36 Twp. 4S Rge. 27

1650 Feet from S/M (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GAUMER "C" Well # 1

Field Name Jennings

Producing Formation Lansing

Elevation: Ground KB 2527

Total Depth 3640 PBTB 3639

Amount of Surface Pipe Set and Cemented at 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 3639

feet depth to 2679 w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *API NOT DONE*

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

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FEB 20 1992

Operator Name

Lease Name 2-20-92 License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jon M. Callen*

Title President Date 2/18/92

Subscribed and sworn to before me this 18th day of February 19 92.

Notary Public *Marilyn E. Fox*

Date Commission Expires November 14, 1993

MARILYN E. FOX
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-14-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Edmiston Oil Company, Inc. Lease Name Gaumer C Well # 1
 Sec. 36 Twp. 4S Rge. 27 East West
 County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No NA	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2033 (+494)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3408 (-881)	
List All E.Logs Run:		Toronto	3431 (-904)	
		Lansing	3446 (-919)	
		Base/Kansas City		3639 (-1112)
		LTD	3641 (-1114)	

D.S.T.'s - See attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		225	Bulk	160	
Production		4 1/2"		3639	Pozmix	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3587, 3521, 3474	4000 gal 15%	3587, 3521 & 3474
4	3586-88, 3520-22		
2	3470-76		

TUBING RECORD		Size <u>2-3/8</u>	Set At <u>3438</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
<u>11/12/71</u>						
Estimated Production Per 24 Hours	Oil <u>79</u> Bbls.	Gas	Mcf	Water <u>17</u> Bbls.	Gas-Oil Ratio	Gravity <u>37</u>

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Hole Perf. Dually Comp. Commingled

Production Interval _____



ORIGINAL



EDMISTON OIL COMPANY

OIL OPERATORS

FIRST NATIONAL BANK BUILDING
WICHITA, KANSAS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 1992

E. K. EDMISTON
ROBT. K. EDMISTON

CONSERVATION DIVISION
WICHITA, KS

Gaumer "C" #1 (Shields & Edmiston)
SW NE SE Sec. 36-4S-27W
Decatur County, Kansas

Elevation: 2537 K.B.

- 10/26/71 Moving in rotary tools. SPUD.
 10/27/71 Set 10-3/4" surface pipe @ 225' w/160 sacks cement. Plug down @ 5:00 a.m.
 10/28/81 Drlg. @ 2500'.
 11/1/71 Drill Stem Test #1, 3154-3223'. (Burlingame & Howard)
 Open 90 min., weak blow/60 min. Rec. 100' oil cut mud, trace free oil on top.
 IBHP 1061#/30 min., FBHP 1052#/60 min., FP 47-95#.
 11/2/71 Drill Stem Test #2, 3436-3512'. ("F" Zone Lansing)
 Open 2 hrs., weak blow 1st 30 min., no blow thereafter. Rec. 40' heavily oil cut mud.
 IBHP 551#/30 min., FBHP 598#/60 min., FP 66-71#.
 11/3/71 Drill Stem Test #3, 3508-32'. ("G" Zone)
 Open 60 min., strong blow. Rec. 1380' gas in pip, 750' oil, 315' muddy oil, 500' salt water.
 IBHP 844#/30 min., FBHP 853#/30 min., FP 133-636#.
 11/4/71 Drill Stem Test #4, 3532-3590'. ("H" & "J" Zones)
 Open 1 1/2 hrs., weak blow/62 min. Rec. 40' oil cut mud.
 IBHP 617#/30 min., FBHP 607#/60 min., FP 42-57#.
 T.D. 3640'.
 Ran electric log.
 Ran 4 1/2" pipe @ 3639' w/200 sacks pozmix.
 11/10/71 Moved in cable tools.
 11/11/71 Perf. 1 shot @ 3587'; bailed little oil.
 Perf. 1 shot @ 3521'; gal. or 2 oily mud.
 Perf. 1 shot @ 3474'; bailer had 400' oily mud (75% oil)
 Gave it 2000 gal. 15% acid. Ran press. to 1200#.
 Re-perf. @ 3586-88/8 shots; 3520-22/8 shots; 3470-76/12 shots.
 Swab load back.
 11/12/71 Filled up overnite 2300' oil. Ssab down to 600' off bottom.
 Swab 20 BOPH/3 hrs., 600' OB. Rec. 107 BO over load. P.O.P.

Sample Tops:

E. Log Tops:

B/Ft. Hays		550 (+1977)
Anhydrite	2036 (+491)	2033 (+494)
Tarkio	3119 (-592)	3120 (-593)
Howard	3210 (-683)	3210 (-683)
Heebner	3408 (-881)	3408 (-881)
Toronto	3429 (-902)	3431 (-904)
Lansing	3445 (-918)	3446 (-919)
B/K.C.	3638 (-1111)	3639 (-1112)

LTD 3641

WELL NO. AND FARM # C-1 Cormer		COUNTY Decatur	STATE Kansas	DATE 10-27-71
OWNER R. W. Shields		CONTRACTOR Edmundson		DUNCAN USE ONLY
PURCHASER TO R. W. Shields		DELIVERED TO S. Jennings		LOCATION 1 Hillside CODE 50329
ADDRESS 666 Fourth Nat'l Bk Wichita Kansas		SHIPPED VIA		LOCATION 2 Hillside CODE 50740
DUNCAN USE ONLY	R. W. SHIELDS 666 FOURTH NAT'L BANK BLDG WICHITA, KANSAS 67202		800720 5	CUST. INV. REQ. ORIG. # <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4
			REQUISITION	LOCATION 3 CODE
			ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-72176
			TOTAL ACID - 30 DAYS	WELL TYPE CODE 00
TYPE AND PURPOSE OF JOB Surface		NO. COPIES New		TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE. Cash discount allowed if paid by due date. Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
001-016		10		Pumping Charge	1	091				312	00
230-507		10		20hp 1810	1	12 1/2				16	65
506-043		20		Regulerement	1	160			16.9	270	40
507-103		20		HA-5	1	9			9.90	80	10
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FT.		
500-207		20		SERVICE CHARGE		16.9			43	68	80
500-326		20		15.491 TOTAL WEIGHT 49 LOADED MILES		977.5			25	94	80

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FEB 20 1992
CONSERVATION DIVISION
WICHITA, KS

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____ X <u>J. C. Bran</u> Customer or His Agent	TAX REFERENCES _____ _____ _____ <u>Appellens</u> Halliburton Operator	SUB TOTAL TAX TAX TAX TOTAL 742 83 No 742 83
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11/20/71
#18355

WELL NO. AND FARM

C-1 Gopher

ORIGINAL
DECIDED

STATE

Kansas

DATE

11-5-71

OWNER

R. W. Shields

CONTRACTOR

E. K. Edmiston

DUNCAN
USE
ONLY

CHARGE TO

R. W. Shields

DELIVERED TO

Location

LOCATION

1 Hays, Ks. 5032

CODE

ADDRESS

666 4th Natl. Bank Bldg, Wichita, Ks.

SHIPPED VIA

LOCATION

2 Hill City, Ks. 50329

CODE

CUST. INV.
REQ.
ORIG. #

- 1
- 2
- 3
- 4

REQUISITION

ORDER NO.

LOCATION

3

BULK MATERIAL
DELIVERY
TICKET NO.

B-151611

TOTAL ACID - 30 DAYS

WELL TYPE

Wild Cat WC

CODE

NO. COPIES

TERMS:

DUE BY THE 20TH OF FOLLOWING MONTH, INTEREST
CHARGED AFTER 60 DAYS FROM DATE OF INVOICE

Cash discount allowed if paid by due date.

Tax adjustment may be deducted if discounted.

TYPE AND PURPOSE OF JOB

Cement 4 1/2"
Production Casing

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
001-016		10		Pump Charge	3639	FT.				488.00
230-015		10		Type 5W Top Plug	1		4 1/2"		8.35	8.35
7A	825.201	25		Cement Guide shoe	1		4 1/2"		36.00	36.00
36A	815.19101	25		Insert Float Valve	1		4 1/2"		40.55	40.55
37	815.19111	25		Self Fill-up Unit	1				12.75	12.75
660	807.9009	25		FM Centralizer	9		4 1/2"		15.50	139.50
				200 cu. ft. Pozmix Cement w/2% Gel						
504-043		18		Regular Portland	100				1.69	169.00
506-105		18		Pozmix 'A'	100				.92	92.00
506-121		18		4 sks. gel @ 2% Allowed						N/C
509-968		18		Salt Granulated Blended w/200	36				2.35	84.60
				SERVICE CHARGE ON MATERIALS RETURNED						
500-207		18		SERVICE CHARGE	251	CU. FT.			.43	107.93
500-306		18		TOTAL WEIGHT 56 LOADED MILES	582.40	TON MILES			.25	145.60

TAX REFERENCES

800-029 2 Ks.

SUB TOTAL

1324.28

TAX

6.86

TAX

TAX

TOTAL

1331.14

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X

A. C. Bran
Customer or His Agent

Ralph E. Paster
Halliburton Operator

APPROVED *Jm*
DIVISION MANAGER

This is the only form... (Small print text)