

ORIGINAL

For Record Keeping Purposes
API NO. 15- 039-20,115-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042
Name: Edmiston Oil Company, Inc.
Address 125 N. Market, Suite 1260
City/State/Zip Wichita, KS 67202-1774
Purchaser: Mobil
Operator Contact Person: Jon M. Callen
Phone (316) 265-5241
Contractor: Name: Murfin Drilling Co.
License: 6033
Wellsite Geologist: Bill Iversen
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: 220-92
Well Name: FEB 20 1992
Comp. Date Old Total
 Deepening Re-perf. Conv. to
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
9/01/69 9/09/69 9/19/69
Spud Date Date Reached TD Completion Date

County Decatur
S/2- NE - NE - Sec. 36 Twp. 4S Rge. 27 X W
4290 Feet from S/W (circle one) Line of Section
660 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name TACHA Well # 3
Field Name Jennings
Producing Formation Lansing
Elevation: Ground 2559 KB 2564
Total Depth 3650 PBTB 3645
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 3645
feet depth to 2490 w/ 175 sx cmt.

Drilling Fluid Management Plan
Data must be collected from the Reserve Pit) ALL NOT DONE
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

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KANSAS CORPORATION COMMISSION
FEB 20 1992
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen
Title President Date 2/18/92
Subscribed and sworn to before me this 18th day of February,
19 92.
Notary Public Marilyn E. Fox
Date Commission Expires November 14, 1993

MARILYN E. FOX
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-14-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Edmiston Oil Company, Inc.

Lease Name Tacha

Well # 3

Sec. 36 Twp. 4S Rge. 27

East
 West

County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No NA

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Name	Formation (Top)	Depth	Datum	Sample
Anhydrite		2064(+ 500)		<input checked="" type="checkbox"/>
Heebner		3427(- 863)		
Toronto		3453(- 889)		
Lansing		3468(- 904)		
LTD		3650(-1086)		

No Drillers Log Available

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		225	60/40 Poz	200	HA-5
Production		4 1/2"		3645	50/50 Poz	175	2% gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3575, 3542, 3527, 3497	1000 gel.	3575, 3542 3527, 3497
4	3573-77, 3540-44, 3526-30, 3495-99		
1	3237, 3240, 3188	2000 gel.	3237, 3240 3188

TUBING RECORD Size 2-3/8 Set At 3575 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. * 9/19/69 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 50 Bbls. Gas _____ Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity 37

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Hole Perf. Dually Comp. Commingled

Production Interval _____

HALLIBURTON COMPANY

ORIGINAL

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

INVOICE & TICKET
NO. 133890

CUSTOMER ORDER NO. 69		WELL NO. AND FARM #3 TACHA		COUNTY DeWitt		STATE KANS		
SERVICES FROM DeWitt, Kansas		CODE 50339		SALES FROM		CODE		
DEPT. Oil Development		CODE OD		TOTAL ACID VOL. - 30 DAYS		OWNER R.W. Shields		
CHARGE TO R.W. Shields		MAILING ADDRESS 666 Fourth Nat'l Bldg		CITY AND STATE Wichita Kansas		CONTRACTOR Mullins		
DUNCAN USE ONLY	R. W. SHIELDS 666 FOURTH NATL. BANK BLDG. WICHITA, KANSAS 800720			CUST. INV. REQ. ORIG. &		TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		
				<input type="checkbox"/> 1		\$ 6.00 Cash discount allowed if paid by due date.		
				<input type="checkbox"/> 2		\$.19 Tax adjustment may be deducted if discounted.		
				<input type="checkbox"/> 3		EXEMPT FLUID STATEMENT		
			<input type="checkbox"/> 4		Must be signed ONLY if process license fee does not apply and conditions set forth below are true. Either oil produced from same formation in same field as well being treated or water or acid was used in an unaltered condition as fracturing fluid in this treatment.			
TYPE AND PURPOSE OF JOB Surface			NO. COPIES		EXEMPT-GAL.		Customer or His Agent	

PRICE REF.	SECONDARY REF. OR PART NO.	DESCRIPTION	1 UNITS	2 UNITS	UNIT PRICE	AMOUNT
501-016		Pumping Service	225 FT			198 00
030-502		Top Plug LA-10	1 EA	878	11.80	11 80
500-003		Ash Grove - Portland	4 SKS		1.55	6 20
704-003		Id. Al Portland	116 SKS		1.55	179 80
506-105		Pozmix A	80 SKS		.86	68 80
507-103		H-A-S	10 SKS		7.75	77 50
RECEIVED KANSAS CORPORATION COMMISSION FEB 20 1992 CONSERVATION DIVISION WICHITA, KS 10/20						
SERVICE CHARGE ON MATERIALS RETURNED			CU. FT.			
500-207		SERVICE CHARGE	200 CU. FT.		40	80 00
500-306		TOTAL WEIGHT 52	LOADED MILES 460.20	TON MILES	21	96 64

G. A. Mullens
HALLIBURTON OPERATOR
AS JOB SATISFACTORILY COMPLETED?
AS OPERATION OF EQUIPMENT SATISFACTORY?
AS PERFORMANCE OF PERSONNEL SATISFACTORY?
Customer or His Agent

TAX REFERENCE			SUB TOTAL	
800-029	801-159	Kansas	TAX	718 74
			TAX	10 32
			TAX	
PAGE 1 OF 1			TOTAL 729 06	

Disc 6.18
722.88

CUSTOMER ORDER NO. 1-69 WELL NO. AND FARM # 3 Tacha COUNTY DeWitt STATE Kansas

SERVICES FROM Hill City, KS CODE 50329 SALES FROM _____ CODE _____ BULK MATERIALS FROM Neop. Kansas CODE 50325 DELIVERY TICKET NO. B-43943

DEPT. Oil Development TYPE OF WELL - DESC. OID TOTAL ACID VOL. - 30 DAYS _____ OWNER R.W. Shields CONTRACTOR Murkin

CHARGE TO R.W. Shields MAILING ADDRESS 666 Fourth Natl Bank CITY AND STATE Wichita Kansas

DUNCAN USE ONLY

R. W. SHIELDS
666 FOURTH NATL. BANK BLDG.
WICHITA, KANSAS
800720

CUST. INV. REQ. ORIG. & 1 2 3 4

TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.
4.40 Cash discount allowed if paid by due date.
.13 Tax adjustment may be deducted if discounted.

EXEMPT FLUID STATEMENT
Must be signed ONLY if process license fee does not apply and conditions set forth below are true. Either oil produced from same formation in same field as well being treated or water or acid was used in an unaltered condition as fracturing fluid in this treatment.

NO. COPIES _____ EXEMPT-GAL. _____

TYPE AND PURPOSE OF JOB Production String

X _____ Customer or His Agent

PRICE REF.	SECONDARY REF. OR PART NO.	DESCRIPTION	1 UNITS	2 UNITS	UNIT PRICE	AMOUNT	
501-016		Pumping String	3673			446 00	
502-015		Top Plug - 5w	1	4 1/2		7 10	
504-043		Lehigh Portland	89	skts	1.33	117 04	
506-105		Pozmix A	87	skts	.84	73 08	
506-121		3 Halliburton Gel 22 allowed				NC	
509-968		SALT Granulated 13.4 w/ water	44	skts	1.89	83 16	
		63					
500-207		SERVICE CHARGE	238	CU. FT.	40	9520	
500-306		SERVICE CHARGE	19.400	TOTAL WEIGHT	52	LOADED MILES	504.40
						21	

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WICHITA, KS

A. Muhlen
HALLIBURTON OPERATOR
AS JOB SATISFACTORILY COMPLETED
AS OPERATION OF EQUIPMENT SATISFACTORY
AS PERFORMANCE OF PERSONNEL SATISFACTORY

Jack Perkins
Customer or His Agent

TAX REFERENCE 800-029 SUB TOTAL 927 50

TAX KANSAS TAX 8 41

TAX _____ TAX _____

TOTAL 935 91

dict 4.53
\$931.38