

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORICAL  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

For Record Keeping Purposes  
API NO. 15-039-20,251-00-00

Operator: License # 5042  
Name: Edmiston Oil Company, Inc.  
Address 125 N. Market, Suite 1260  
City/State/Zip Wichita, KS 67202-1774  
Purchaser: Mobil  
Operator Contact Person: Jon M. Callen  
Phone ( 316 ) 265-5241  
Contractor: Name: E. K. Edmiston  
License: NA  
Wellsite Geologist: Bill Iversen

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Copy to [ ] SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj)  Docket No. \_\_\_\_\_  
12/02/72      12/15/72      12/21/72  
Spud Date      Date Reached TD      Completion Date

County Decatur  
S/2 SW NE Sec. 36 Twp. 4S Rge. 27  E  W  
2970 Feet from S/N (circle one) Line of Section  
1980 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Gaumer A Well # 5  
Field Name Jennings  
Producing Formation Lansing  
Elevation: Ground \_\_\_\_\_ KB 2543  
Total Depth 3650 PBTB 3649  
Amount of Surface Pipe Set and Cemented at 244 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3649  
feet depth to 2689 w/ 200 sx cnt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) API No 5 Done  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 20 1992  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen  
Title President Date 2/18/92  
Subscribed and sworn to before me this 18th day of February  
19 92  
Notary Public Marilyn E. Fox  
Date Commission Expires November 14, 1993

MARILYN E. FOX  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11-14-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Edmiston Oil Company, Inc. Lease Name Gaumer A Well # 5

Sec. 36 Twp. 4S Rge. 27  
 East  
 West

County Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  NA  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

D.S.T.'s - See attached

No Drillers Log Available

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhydrite	2044 (+499)	
Heebner	3418 (-875)	
Lansing	3456 (-913)	
Base/Kansas City		3645(-1102)
LTD	3650 (1107)	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		244	60/40 Poz	185	HA-5
Production		4 1/2"		3649	50/50 Poz	200	3 Hall-Gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3484, 3518, 3530	2500 gal	3484, 3518 & 3530
4	3483-85, 3516-19, 3530-32		
1	3224, 3195, 3175	2000 gal	3224, 3195 & 3175

**TUBING RECORD** Size 2-3/8 Set At 3530 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 12/21/72 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 30 Bbls. Gas Mcf 15 Water Bbls. 15 Gas-Oil Ratio \_\_\_\_\_ Gravity 37

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Hole  Perf.  Dually Comp.  Commingled

Production Interval

# EDMISTON OIL COMPANY

ORIGINAL

OIL OPERATORS  
FIRST NATIONAL BANK BUILDING  
WICHITA, KANSAS 67202

E. K. EDMISTON  
ROBT. K. EDMISTON

**RECEIVED**  
KANSAS CORPORATION COMMISSION

Shields & Edmiston

GAUMER "A" #5

C S/2 SW NE Sec. 36-4S-27W FEB 20 1992

Decatur County, Kansas

Elevation: 2543 K.B.

CONSERVATION DIVISION  
WICHITA, KS

- 12/2/72 Moved in rotary tools. SPUD. Set 244' of 8-5/8" surface pipe with 185 sacks cement.
- 12/4/72 Drlg. @ 1065'
- 12/5/72 Drlg. @ 1588'. Down for repairs
- 12/6/72 Ready to start drilling @ 3:00 p.m.
- 12/7/72 Drlg. @ 2028'
- 12/8/72 Drlg. @ 2500'
- 12/9/72 Drlg. @ 2900'
- 12/10/72 Drlg. @ 3032'
- 12/11/72 Drill Stem Test #1, 3167-3212 (Burlingame)  
Open 30 min., shut in 30 min., open 90 min., shut in 60 min.  
Weak blow thruout. Rec. 20' oil cut mud, 120' slightly oil cut mud. IBHP 1068#, FBHP 1041#, FP 36-95#.
- 12/12/72 Drlg. @ 3518'. To run DST #2.
- 12/13/72 Drill Stem Test #2, 3450-3530' ("A" thru "F" zones)  
Open 30 min., shut in 30 min., open 60 min., shut in 60 min.  
Strong blow. Rec. 270' gas, 165' heavy oil & gas cut mud, 240' very heavy oil & gas cut mud.  
IBHP 419#, FBHP 437#, FP 71-223#.
- 12/14/72 Drill Stem Test #3, 3518-3544' ("G" zone)  
Open 30 min., shut in 30 min., open 60 min. Fair blow thruout.  
Rec. 350' gas, 210' heavy oil & gas cut mud.  
IBHP 365#, FBHP 374#, FP 36-107#.
- 12/15/72 Rotary total depth 3650'. Running log.  
Set 4 1/2" casing @ 3649' (1' off bottom) w/200 sacks cement.  
Plug down @ 3:00 a.m.
- 12/19/72 Moved in cable tools. Perf. w/1 shot @ 3484, 3518 & 3530' ("B", "F" & "G" Zones)  
Acidize w/2500 gal. 1200# max. press. Swab down. Had 52 BF, some oil. Lacked 50 bbls. having load back.

Sample Tops:

Anhydrite	2044 (+499)
Tarkio	3132 (-589)
Howard	3225 (-682)
Heebner	3418 (-875)
Lansing	3456 (-913)
B/Ks. City	3645 (-1102)

Re-perf. w/4 shots 3483-85  
3516-19  
3530-32

- 12/20/72 Swab down. Shut in overnite.  
Filled up 1100' fluid. Swab 11 BO + 9 BW. Swab 2 hrs; 10 BFPH, 60% oil.
- 12/21/72 Set plug @ 3241'. Perf. 1 shot @ 3224, 3195 & 3175 (How. & Burl. Acid 2000 gal. Swab 6 hrs; swab 2 BFPH, 17% oil. Pulled plug. Swab 10.86 BFPH, 35% wtr. To put on pump.

P. O. DRAWER 1491  
DUNCAN, OKLAHOMA 73533

ORIGINAL

1 PAGES

NO. 398812

COMPANY *Goman*

COUNTY *Decatur* STATE *Kansas* DATE *12-2-72*

CONTRACTOR *E K Edmondson*

TO *R. W. Shields*

DELIVERED TO *R. W. Shields*

SHIPPED VIA *Wichita, KS*

CUST. INV. REQ. ORIG. &  1  2  3  4

REQUISITION ORDER NO. BULK MATERIAL DELIVERY TICKET NO. *B-135235*

TOTAL ACID - 30 DAYS WELL TYPE CODE *00*

NO. COPIES

PURPOSE OF JOB *surface*

TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

\$ Cash discount allowed if paid by due date.

\$ Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
				QTY.	MEAS.	QTY.	MEAS.			
<i>1-11a</i>		<i>16</i>	<i>Pumping Clog</i>	<i>244</i>					<i>212</i>	<i>22</i>
<i>1-12</i>		<i>16</i>	<i>(P-1) Topsoil</i>	<i>1</i>	<i>CA</i>	<i>870</i>			<i>13</i>	<i>72</i>
<i>4-103</i>		<i>23</i>	<i>Regular Portland</i>	<i>111</i>	<i>CU. FT.</i>			<i>180</i>	<i>199</i>	<i>80</i>
<i>4-103</i>		<i>23</i>	<i>Pozzolona</i>	<i>74</i>				<i>94</i>	<i>69</i>	<i>56</i>
<i>7-103</i>		<i>23</i>	<i>H.A.S.</i>	<i>9</i>				<i>290</i>	<i>20</i>	<i>10</i>
		<i>20</i>	SERVICE CHARGE	<i>185</i>	CU. FT.			<i>43</i>	<i>71</i>	<i>55</i>
		<i>23</i>	TOTAL WEIGHT <i>55</i>	<i>449.9</i>	TON MILES			<i>25</i>	<i>112</i>	<i>47</i>

RECEIVED  
KANSAS CORPORATION COMMISSION

PAID

FEB 20 1992

CONSERVATION DIVISION  
WICHITA, KS

TAX REFERENCES

SUB TOTAL

*767 38*

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

*L C Brain*  
Customer, or His Agent

*KS*

TAX \_\_\_\_\_

TAX \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL \_\_\_\_\_

*Mullins*  
Halliburton Operator



SEND ALL REMITTANCES TO  
P. O. DRAWER 1451  
DUNCAN, OKLAHOMA 73553

PAGE 1 OF  
1 PAGES

INVOICE & TICKET  
NO. 398818

A DIVISION OF HALLIBURTON COMPANY  
FORM 1906-RI

ORIGINAL

NO. AND FARM 15 General	COUNTY Sedgewick	STATE KS	DATE 12-15-72
TO S. Simble	CONTRACT NO. 14466	DELIVERED TO S. Simble	DUNCAN USE ONLY
FROM Wichita		ORDERED VIA 14466-2773	LOCATION 1 Wichita
			LOCATION 2 Wichita
			LOCATION 3
		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-135012
		TOTAL ACID - 30 DAYS	WELL TYPE
NO. COPIES			
AND PURPOSE OF JOB Production Slurry		TERMS:	DUE BY THE 20TH OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE
			Cash discount allowed if paid by due date.
			Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
				QTY.	MEAS.	QTY.	MEAS.		
		10	Pumping Chgs	3691	1/4				2781 75
		10	SW Test Plug	1	EA	4 1/2			8 35
	925.201	15	Guides No. 2	1	EA	4 1/2	82		36 00
	815.1103	15	INSERT FLARE	1	EA	4 1/2	82		410 50
	815.1311	15	OFFICE	1	EA				19 75
	807.702	15	S-3 CONT	6	EA	4 1/2	15.55		93 30
		23	Popular Portland	100	6.11		1.90		190 00
		23	Premium P	100	6.11		94		94 00
		23	B-Hall-Gal Cement						NC
		23	SALT	330			235		94 60
			TOTAL WEIGHT 55		LOADED MILCS 577.24	TON MILED			

RECEIVED  
KANSAS CORPORATION COMMISSIONER

FEB 20 1992

CONSERVATION DIVISION  
WICHITA, KS

SERVICE CHARGE ON MATERIALS RETURNED

SERVICE CHARGE

TAX REFERENCES

SUB TOTAL

WAS JOB SATISFACTORILY COMPLETED?

WAS OPERATION OF EQUIPMENT SATISFACTORY?

WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

*[Signature]*  
Customer or His Agent

*[Signature]*  
Halliburton Operator

TOTAL

1290 34

FIELD OFFICE