

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

ORIGINAL

For Record Keeping Purposes Only

API NO. 15-

039-20,069-0000

County Decatur

SW - SE - NE - Sec. 36 Twp. 4S Rge. 27 E

2970 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Gaumer A Well # 2 (B-1)

Field Name Jennings

Producing Formation Lansing

Elevation: Ground KB 2564

Total Depth 3681 PBTD 3680

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 3680

feet depth to 2840 w/ 175 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Air-2 Not Done

Operator: License # 5042

Name: Edmiston Oil Co., Inc.

Address 125 N. Market, Suite 1260

City/State/Zip Wichita, KS 67202-1774

Purchaser: Mobil

Operator Contact Person: Jon M. Callen

Phone (316) 265-5241

Contractor: Name: Murfin Drilling Co.

License: 6033

Wellsite Geologist: Bill Iversen

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Corro. Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

10/23/68 10/29/68 11/18/68

Spud Date Date Reached TD Completion Date

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen

Title President Date 2/18/92

Subscribed and sworn to before me this 18th day of February 19 92.

Notary Public Marilyn E. Fox

Date Commission Expires November 14, 1993

MARILYN E. FOX NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 11-14-93

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

Operator Name Edmiston Oil Co., Inc. Lease Name Gaumer A Well # 2 (B-1)

Sec. 36 Twp. 4S Rge. 27 East West
 County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No NA	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2060 (+504)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3439 (-875)	
List All E.Logs Run:		Toronto	3464 (-900)	
		Lansing	3477 (-913)	
		Base/Kansas City		3666-1102
		LTD	3682 (-1118)	

D.S.T.'s See attached
 No Drillers Log available

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		251	Bulk	225	CC % NA
Production		4 1/2"		3680	60/40 Poz	175	Salt Sat

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	3647, 3615, 3580	2000 gal acid
1	3552, 3503, 3479	
4	3552-3555	3000 gal acid
4	3503-3506	
4	3478-3481	250 gal MA + 750 gal 15% Reg
4	3241-3245	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>3647</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>11/18/68</u>				
Estimated Production Per 24 Hours	Oil <u>25</u> Bbls.	Gas <u>0</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>37</u> Gravity

Disposition of Gas: Vented Sold Used on Le (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hc Perf. Dually Comp. Commingled Oth (y)

Production Interval _____

ORIGINAL

E. K. EDMISTON
FIRST NATIONAL BANK BUILDING
WICHITA 2, KANSAS

15-039-20069-00-00

GAUMER "B" #1
SW SE NE Sec. 36-4S-27W
Decatur County, Kansas

Elevation: 2561 D.F.; 2564 K.B.

Contractor: Murfin Drlg. Co.

10/22/68 Moving in rotary tools.
 10/23/68 Set 251' of 8-5/8" surface pipe w/225 sacks cement.
 Plug down at 12:15 a.m.; drilled out @ 6:15 a.m.
 Drilling @ 345'.
 10/24/68 Drilling @ 2170'.
 10/25/68 Drilling @ 2793'.
 10/26/68 Drilling @ 3162'.
 10/27/68 D.S.T. #1, 3239-57'.
 Open 1 hr., weak blow/30 min.; no blow 2nd 30 min. Rec.
 20' oil cut mud, 60' mud, spots of oil.
 IBHP 1125#, FBHP 993#, FP 50 - 63#.
 D.S.T. #2, 3467-3518'.
 Open 1 hr. & 30 min., good blow throughout. Rec. 260'
 gas, 40' heavily oil cut mud, 240' very heavily oil cut
 mud, 30% oil. IBHP 993#/30 min., FBHP 935#/30 min.,
 FP 42-154#.
 10/28/68 D.S.T. #3, 3518-59'.
 Open 1 hr. & 30 min., good blow throughout. Rec. 420'
 gas in pipe, 180' heavy oil cut mud, 30-50% oil.
 IBHP 1079#/30 min., FBHP 1039#/30 min., FP 31-112#.
 D.S.T. #4, 3559-3681'.
 Open 1½ hrs. Rec. 540 gas, 120' heavily oil cut mud,
 240' muddy oil.
 ISIP 1060#/30 min., FBHP 1025#/30 min. FP 33 - 170#.
 Total Depth 3681'.
 10/29/68 Running log.
 Set 4½" casing @ 3680' w/175 sx. cement.

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CONSERVATION DIVISION
WICHITA, KS

Sample Tops:

Anhydrite	2067' (+497)
Base/Anh.	2098' (+466)
Howard	3243' (-679)
Heebner	3438' (-874)
Lansing	3477' (-913) 9' high to #1
B/K. C.	3666' (-1102)

Log Tops:

Anh.	2060 (+504)
Tarkio	3150 (-586)
Howard	3240 (-676)
Heebner	3439 (-875)
Toronto	3464 (-900)
Lansing	3477 (-913)
BKC	3666 (-1102)



6H ORIGINAL DUNCAN, OKLAHOMA 73533

No. CS- 000000 In Remitting or Corresponding Please Refer to Above Invoice Number

FORM 488-R8

DATE	CUSTOMER'S ORDER NO.	CUSTOMER'S REQ. NO.	SEC.	TWP.	RNG.	TRUCK CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
0-29-68			36	4	274	DATE 4:11 P.M.	7	DATE 10 A.M.	DATE 10:30 P.M.
WELL NO. AND FARM	PLACE OR DESTINATION		COUNTY			STATE			
B-1 Cramer	Shields & Edmonston		Decatur			Kansas			
TYPE OF WELL	OWNER		CONTRACTOR						
1 <input type="checkbox"/> Workover 2 <input type="checkbox"/> Exploratory 3 <input type="checkbox"/> Development 4 <input type="checkbox"/> Other	Shields & Edmonston		Murphy Drilling Co						

SHIELDS & EDMONSTON 666 FOURTH NATIONAL BANK WICHITA, KANSAS 800760	Cus. Inv. Req. Orig. &	CHARGE TO
	<input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4 <input type="checkbox"/> Other	Shields & Edmonston CITY AND STATE Wichita Kansas MAILING ADDRESS 666 Fourth National Bank
No. Copies	3	

Owner, Operator or His Agent States the Well is in Condition for the Service Job to Be Performed and Submits the Following Data:

TYPE OF JOB (V) One	CASING	HOLE DATA	TUBING OR DRILL PIPE	CEMENTING PACKER	MAKE FLOAT EQUIPMENT
SURFACE	NEW X	BORE SIZE 7 7/8	SIZE	SIZE	FLOAT COLLAR Halo Insert
INTERMEDIATE	USED	TOTAL DEPTH 3681	TYPE	TYPE	GUIDE SHOE
PRODUCTION X	SIZE 4 1/2	ROTARY	WEIGHT	WEIGHT	FLOAT SHOE Halo
SQUEEZE	WEIGHT 9.5	CABLE TOOL	TOTAL DEPTH	DEPTH SET	OTHER EQUIPMENT Halo Cement
DUMPING	DEPTH 3680				
PLUG BACK	TYPE 7.55				
ROUTING					
Other (write in)					

SQUEEZE OR PLUG BACK DATA				CEMENT DATA			
PURPOSE	Depth From	To Approx.	IN SIZE CASING HOLE	BULK? X	SACKED? _____	Mixed Wt. Per Gal. 16	
WATER				SACKS 175	TYPE 60-40 Pozmix Salt Set	% Gel.	Other Admix
WAS				PC 382342			
ABANDON							

OTHER DATA ON SERVICE OPERATION			
PLUGS AND HEADS		PRESSURE	
BOTTOM PLUG	TYPE	CIRCULATING 300	
TOP PLUG	TYPE R.P.	MINIMUM	
TYPE HEAD	Plus Cont	MAXIMUM 1100	
CEMENT LEFT IN CASING 26		FT.	
<input type="checkbox"/> BY REQUEST <input type="checkbox"/> NECESSITY MEASURED WITH LINE? 4/2			
TRUCK NO. & TYPE	TRUCK LOCATION	TITLE	NAME
6855 1/2	Hays	Cementer	Walsom
	Kansas	Driver	Howell
		Cementer	
		Driver	
		Cementer	
		Driver	
		Cementer	
		Driver	

INVOICE SECTION			
DEPTH OF JOB	3680	FT.	
PRICE REF.	081-016	SERVICE AND RENTAL CHARGES	AMOUNT
		BASE CHARGE	427.00
		FT. Per Ft.	
		FT. per 100' or Fraction	
		EXTRA TRUCK	
		STAND BY TRUCK	
	03a-015		6.70
		MILEAGE @	

The following information is urgently requested in order that we may be fully advised, and to enable us to keep our standard of service up to the highest point.

Was Operation of the Cementing Equipment Satisfactory? _____

Was the Work of the Crew Performed in a Satisfactory Manner? _____

Was Cementing Job Satisfactorily Completed? _____

Suggestions: _____

OWNER, OPERATOR OR HIS AGENT: Way C. Reed

TERMS-NET PAYABLE BY 20th OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

This is to certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to the services furnished covered by this invoice.

PRINTED IN U.S.A.

SUB-TOTAL	435.70
TAX	20
TOTAL	435.70

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FEB 20 1992 CONSERVATION DIVISION WICHITA, KS

11/20/68 # 14587

DKM 984 - R9

DATE 10-29-68	CUSTOMER'S ORDER & REQ. NO.	SERVICE TICKET NO.	SEC.	TWP.	RNG.	TRK. CALLED OUT	DATE A.M. P.M.	ON LOCATION	DATE A.M. P.M.	JOB STARTED	DATE A.M. P.M.	JOB COMPLETED	DATE A.M. P.M.
			36	4	27	10/00						10/30	

WELL NO. AND FARM B-1 Gaumer	PLACE OR DESTINATION S/Jennings Kansas	COUNTY Decatur	STATE Kansas
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TYPE OF WELL 1 <input type="checkbox"/> WORKOVER 2 <input type="checkbox"/> EXPLORATORY 3 <input type="checkbox"/> DEVELOPMENT 4 <input type="checkbox"/> OTHER	OWNER R.W. Shields	CONTRACTOR
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Duncan Use Only	DELIVERED TO R.W. Shields
	PREPARED BY A.A. Dillon
	AGREED TO AND RECEIVED BY <i>Joe Eikel</i>
	DELIVERED FROM Hays, Kansas

CHARGE TO R.W. Shields	TERMS: DUE BY THE 20th OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE. \$ 4.40 Cash discount allowed if paid within this period. \$.13 Tax adjustment may be deducted if discounted.
MAILING ADDRESS 666 Fourth Natl. Bank	
CITY & STATE Wichita, Kansas	

WT TKT. NO.	TRUCK NO.	CONVOY NO.	QUANTITY *	BRAND AND TYPE	UNIT PRICE	AMOUNT
	7558	2323		175 Cu.Ft. Pozmix Cement W/2% Gel		
				Consisting Of		
			88	Lehigh Portland F/Iola, Kansas	1.35	118 80
			87	Cu.Ft. Pozmix 'A'	.82	71 34
			31	<i>44 cu</i> Granulated Salt Blended W/175 Cu.Ft.	1.74	53 94
			3	Halliburton Gel @ 2% Allowed W/175 Cu.Ft.	N/C	

*SACKS UNLESS OTHERWISE INDICATED	SERVICE CHARGE ON MATERIALS RETURNED	UNITS	
We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished covered by this invoice. PRINTED IN U.S.A.	SERVICE CHARGE	219 UNITS	35 76 65
	MILEAGE CHARGE	18,100	TOTAL WEIGHT 75
		678.75 TON MILES	20 135 7

CONDITIONS AND LIMITATIONS COVERING THIS CONTRACT

It is expressly agreed and understood that in the sale and delivery of the materials covered by this contract, whether the composition of such materials be blended or otherwise, Halliburton makes no representation or warranty, express or implied, except as follows:

Halliburton warrants that the products and materials sold to the customer are free from defects of workmanship and material, but the liability of Halliburton for breach of such warranty or for damages of any kind resulting from the negligence of Halliburton shall be limited to the replacement of or the allowance of credit for such materials sold;

and such express warranty is in lieu of all warranties, express or implied, and Halliburton shall not be bound by any changes or modifications with respect to such liability as imposed on it by such warranty except where a change or modification is made by a duly authorized executive officer of Halliburton Company in writing.

SUB TOTAL	456 48
TAX	73 2
TOTAL	463 80

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CONSERVATION DIVISION
WICHITA, KS

Gaumer B-1

PAID
11/20/68

disc 4.53
\$ 459.27