

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

For Record Keeping Purposes Only

API NO. 15- 039-20,032-00-00

ORIGINAL

Operator: License # 5042
Name: Edmiston Oil Co., Inc.
Address 125 N. Market - Suite 1260

City/State/Zip Wichita, Kansas 67202
Purchaser: Mobil
Operator Contact Person: Jon M. Callen
Phone (316) 838-7757
Contractor: Name: E.K. Edmiston
License: NA
Wellsite Geologist: Bill Iversen

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/10/67 11/18/67 12/29/67
Spud Date Date Reached TD Completion Date

County Decatur
NE- NE - SW- Sec. 36 Twp. 4 Rge. 27 W E
2310 Feet from S/N (circle one) Line of Section
2970 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Gaumer A Well # 1
Field Name Jennings
Producing Formation Lansing
Elevation: Ground _____ KB 2572
Total Depth 3690 PBTB 3689
Amount of Surface Pipe Set and Cemented at 240 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3689
feet depth to 2849 w/ 175 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *At E Not Done/Verified*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
2-20-92
FEB 20 1992
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M Call
Title President Date 2/18/92
Subscribed and sworn to before me this 18th day of February, 19 92.
Notary Public Marilyn E. Fox
Date Commission Expires November 14, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MARILYN E. FOX
NOTARY PUBLIC
My Appt. Exp. 11-14-93

Operator Name Edmiston Oil Co., Inc. Lease Name Gaumer A Well # 1
 Sec. 36 Twp. 4 Rge. 27 East County Decatur
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite 2070(+ 502)
 Heebner 3454(- 882)
 Toronto 3478(- 906)
 Lansing 3494(- 922)
 BKC 3676(-1104)
 LTD 3690(-1118)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		240	Pozmix	185	CC% NA
Production		4 1/2		3689	Pozmix	175	Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	3651-3654	200 Gal 3651-54
4	3631-3634	200 Gal 3651-54
4	3521-3523	200 Gal M.A. 3631-34
4	3494-3497	
4	3260-3266	200 Gal M.A. 3521-23
NA	3167-3172	200 Gal M.A. +2350 Gal RA 3494-97
		250 Gal M.A. 3167-3172

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3651		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 1/25/68 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Tr	Bbls.	Gas-Oil Ratio	Gravity
	53					37

Disposition of Gas: Vented Sold Used on Le Open Hole Perf. Dually Comp. Commingled Other (specify) _____
 (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

ORIGINAL

E. K. EDMISTON

FIRST NATIONAL BANK BUILDING
WICHITA 2, KANSAS

E. K. Edmiston & R. W. Shields
Gaumer No. 1
NE NE SW Sec. 36-4S-27W
Decatur County, Kansas

Elevation: 2569 D.F.; 2572 K.B.

11/9/67 MIRT
11/10/67 SPUD. Set 240' of 8-5/8" surface pipe w/185 sacks cement.
11/11/67 Drilling @ 1155'
11/12/67 Drilling @ 2071'
11/13/67 Drilling @ 2750'
11/14/67 Drilling @ 3052'
11/15/67 DST #1, 3251-64. Open 1 hour. Weak blow throughout.
Recovered 55' mud. IBHP 1023#/30 min. FBHP 959#/30 min.
FP 38-38#.
11/16/67 Drilling @ 3512'.
11/17/67 DST #2, 3481-3540', open 90 min. Fair blow at beginning
and declined to weak blow. Rec. 130' oil & gas cut mud,
no water. IBHP 1033#/30 min., FBHP 940#/30 min. FP 66-114#.
Drilled down to 3585'.
Running DST #3, 3540-3585'. Strong blow.
Open 2 hours. Recovered 1805' gas cut muddy salt water.
IBHP 1171#/30 min., FBHP 1097#/30 min. FP 247-746#.
11/18/67 DST #4, 3581-3620'. Open 1 hour. Weak blow/4 min. Rec.
6' mud. IBHP 533#/30 min., FBHP 286#/30 min. FP 47-47#.
DST #5, 3606-90'. Open 1 hour. Weak blow/10 min. Rec. 10'
heavy oil cut mud. IBHP 524#/30 min., FBHP 200#/30 min.
FP 66-76#.
Total Depth 3690'.
Ran Great Guns Log.
Ran 4½" pipe @ 3689' w/175 sx. Plug down @ 8:00 p.m.

Sample Tops:

Anhydrite	2071 (+501)
B/Anhydrite	2109 (+463)
Cottonwood	2829 (-257)
Howard	3255 (-683)
Heebner	3450 (-878)
Toronto	3474 (-902)
Lansing	3489 (-917)

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CONSERVATION DIVISION
WICHITA, KS

Truck No. 19 B-8

District Hays

INVOICE

NO. 77115

ORIGINAL

Sun OILWELL CEMENTING, INC.
 POST OFFICE BOX 169
 GREAT BEND, KANSAS

DATE 11/9/67

E. K. Edmiston
 425 First National Bank
 Wichita, Kansas

Your Order No.

Owner E.K. Edmiston & R. W. Shields

Requisition No.

Contractor Edmiston

FOR CUSTOMERS USE ONLY

Register No.	Voucher No.
Terms Approved	Price Approved
Calculations Checked	
Adjustments	
Accounting Distribution	
Audited	Final Approval

Well No. 1 Depth 240 Farm Gauner Size Casing 8 5/8 County Decatur

All Accounts Will Bear 6% Interest After 60 Days

EQUIPMENT CHARGE Surface casing

EQUIPMENT CHARGE

Bulk Cement _____ Sacks @ _____
 Ca. Cl. _____ Pounds @ _____
 Amon. Cl. _____ Pounds @ _____
 Salt _____ Pounds @ _____
 Gel _____ Pounds @ _____

Bulk Cement _____ Sacks @ _____
 Ca. Cl. _____ Pounds @ _____
 Amon. Cl. _____ Pounds @ _____
 Salt _____ Pounds @ _____
 Gel _____ Pounds @ _____

Pozmix Cement 185 Sacks @ \$1.12 70/30
 Ca. Cl. 348 Pounds @ .06
 Amon. Cl. 261 Pounds @ .04
 Salt _____ Pounds @ _____
 Gel 348 Pounds @ 2.60 cwt.

LiteWate Cement _____ Sacks @ _____
 Plugs _____ Size @ _____ Top _____

Handling and Dumping 185 Cu. Ft. @ \$.35
 Hauling 8.6 tons 55 Mileage @ .15 per ton mile

NOV 14 1967

SALES TAX 3%
 INVOICE TOTAL

When Remitting Please Give Our Invoice Number

Cash Discount if paid by 20th Mo. Prox.

GROSS

\$8.50

\$170.00

4.63
.42
.73
.18

207.20
20.88
36.54
9.05

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64.75
70.95

8.21

\$587.58

19.46

573.12

ORIGINAL

Truck No. 22 S-8

District Hays



Sun OILWELL CEMENTING, INC.

POST OFFICE BOX 169

GREAT BEND, KANSAS

DATE 11/19/67

E. K. Edmiston
425 First National Bank
Wichita, Kansas 67202

Owner E.K. Edmiston R.W. Shields
Contractor E.K. Edmiston

FOR CUSTOMERS USE ONLY

Register No.

Voucher No.

Terms Approved

Price Approved

Calculations Checked

Adjustments

Accounting Distribution

Audited

Final Approval

Your Order No.

Requisition No.

Well No. 1 Depth 3689 Farm Gaumar Size Casing 4 1/2 County Decatur Sec. Twp. Rge.

All Accounts Will Bear 6% Interest After 60 Days

EQUIPMENT CHARGE Production casing
EQUIPMENT CHARGE

Bulk Cement _____ Sacks @ _____
Ca. Cl. _____ Pounds @ _____
Amon. Cl. _____ Pounds @ _____
Salt _____ Pounds @ _____
Gel _____ Pounds @ _____

Bulk Cement _____ Sacks @ _____
Ca. Cl. _____ Pounds @ _____
Amon. Cl. _____ Pounds @ _____
Salt _____ Pounds @ _____
Gel _____ Pounds @ _____

Pozmix Cement 175 Sacks @ \$1.00 50/50
Ca. Cl. _____ Pounds @ _____
Amon. Cl. _____ Pounds @ _____
Salt 3300 Pounds @ 1.65 cwt.
Gel 329 Pounds @ 2.60 cwt.

LiteWate Cement _____ Sacks @ _____
Plugs 4 1/2 Size @ \$7.85 Top X Bottom _____

Handling and Dumping 175 Cu. Ft. @ \$0.12
Hauling 9.2 Tons 55 Mileage @ .15 per ton mile

Cash Discount if paid by 20th Mo. Prox.

\$17.60

GROSS

\$352.00

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CONSERVATION DIVISION
WICHITA, KS

4.38

175.00

1.09

54.45

.17

8.55

.16

7.85

See

Cement Production

61.25

75.90

NOV 22 1967

SALES TAX 3%
INVOICE TOTAL

\$23.40

7.38
\$742.38

When Remitting Please Give Our Invoice Number

23.40

718.98

ORIGINAL

DRILLER'S LOG

15-039-20032-00-00

COMPANY: E. K. Edmiston & R. W. Shields
 425 First National Bank Bldg.
 Wichita, Kansas 67202

ROTARY DRILLING COMMENCED: November 10, 1967

ROTARY DRILLING COMPLETED: November 19, 1967

WELL NAME: GAUMER No. 1

LOCATION: C E/2 NE SW Sec. 36-4S-27W
 Decatur County, Kansas

CONTRACTOR: E. K. Edmiston Drilling Co., Inc.
 425 First National Bank Building
 Wichita, Kansas 67202

CASING RECORD: Set 240' of 8-5/8" surface pipe
 w/185 sacks cement;
 Ran 4 1/2" pipe @ 3689' w/175 sacks

L O G

Measurements from top of Kelly Bushing (Elev. 2572 KB)

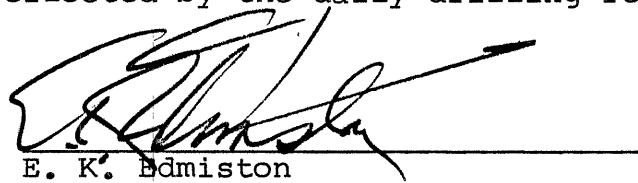
Surface Clay and Rock	0 - 45
Sand	150
Blue Shale	240
Shale	950
Shale with sandy Lime	1150
Sand and Shale	1585
Shale, sand, lime streaks	1930
Shale	2071
Anhydrite	2109
Shale	2435
Shale and Lime	2660
Lime	2745
Lime and Shale	2880
Lime with Shale Streaks	2995
Lime	3052
Lime and Shale	3210
Lime	3052
Lime and Shale	3210
Shale, Lime and Sand	3264
Lime and Shale	3327
Lime, Shale and Sand	3435
Lime	3585
Lime and Shale	3630
Lime	3690 R.T.D.

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WICHITA, KS

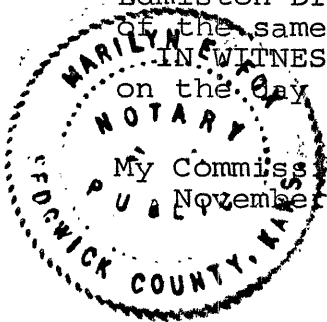
The undersigned, E. K. Edmiston, President of E. K. Edmiston Drilling Co., Inc., hereby certifies on behalf of said company, that the above log is a true and correct log of the formations encountered in drilling the above well, as reflected by the daily drilling reports.

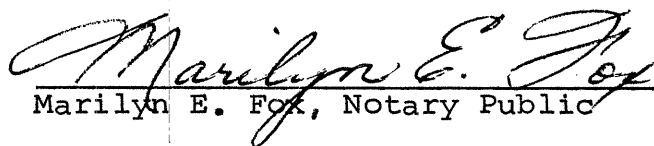

E. K. Edmiston

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS:

BE IT REMEMBERED that on this 22nd day of November, 1967, before me, the undersigned, a Notary Public within and for the County and State aforesaid, came E. K. Edmiston, known to me to be the same person who executed the foregoing instrument on behalf of E. K. Edmiston Drilling Co., Inc., and he duly acknowledged the execution of the same for himself and for said company.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.




Marilyn E. Fox, Notary Public