

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-83

OPERATOR F & M OIL CO., INC. API NO. 15-039-20,660 -00-00

ADDRESS 422 Union Center COUNTY Decatur

Wichita, Kansas 67202 FIELD

** CONTACT PERSON E. A. Falkowski PROD. FORMATION

PHONE (316) 262-2636

PURCHASER LEASE Summit

ADDRESS WELL NO. 1

DRILLING Union Drilling Co., Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS 422 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 4S RGE 29W.

PLUGGING Union Drilling Co., Inc. WELL PLAT

CONTRACTOR ADDRESS 422 Union Center (Office Use Only)

Wichita, Kansas 67202

TOTAL DEPTH 3945' PBTD

SPUD DATE 8-30-82 DATE COMPLETED 9-4-82

ELEV: GR 2786' DF KB 2796'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	32		

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 254' w/160 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

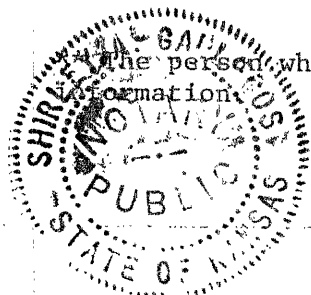
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1982.

MY COMMISSION EXPIRES: 12-24-84

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos
STATE CORPORATION COMMISSION



The person who can be reached by phone regarding any questions concerning this

RECEIVED
SEP 15 1982
CONSERVATION DIVISION
Wichita, Kansas
9-15-82

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>Sample Tops:</u>	
			Anhydrite	2564 (+ 232)
			Neva	3214 (- 418)
			Red Eagle	3284 (- 488)
			Foraker	3360 (- 564)
			Topeka	3744 (- 948)
			Deer Creek	3804 (-1008)
			Oread	3837 (-1041)
			Heebner	3862 (-1066)
			RTD	3945 (-1149)
			<u>Electric Log Tops:</u>	
			Anhydrite	2566 (+ 230)
			B/Anhydrite	2602 (+ 194)
			Neva	3218 (- 422)
			Red Eagle	3286 (- 490)
			Foraker	3358 (- 562)
			Topeka	3742 (- 946)
			Deer Creek	3806 (-1010)
			Oread	3838 (-1042)
			Heebner	3862 (-1066)
			Toronto	3896 (-1100)
			Lansing	3914 (-1118)
			LTD	3939 (-1143)

9-1-83
RELEASED

SEP 0 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		254'	common	160	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
	Perforations	

