

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7619 EXPIRATION DATE June 30, 1984

OPERATOR F. E. G. Interests API NO. 15-153-20,508-00-00

ADDRESS P. O. Box 602 Eureka, Kansas 67045 COUNTY Rawlings

FIELD Waterman

\*\* CONTACT PERSON Fred Gee PHONE 316-583-5368 PROD. FORMATION Ft. Scott, Kansas City

PURCHASER Koch LEASE Ruda Estate

ADDRESS P. O. Box 983 Wichita, Kansas 67201 WELL NO. 2

DRILLING Golden Eagle Drilling WELL LOCATION NW NW NW

CONTRACTOR ADDRESS P. O. Box 983 McCook, Neb. 69001 835 Ft. from west Line and 30 Ft. from north Line of the NW (Qtr.) SEC 23 TWP 4 S RGE 33 W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 4500' PBTD

SPUD DATE 10-18-83 DATE COMPLETED 10-27-83

ELEV: GR 2959' DF KB 5' 2964'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE water hauled by Murfin

Amount of surface pipe set and cemented 209' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Fred E. Gee, being of lawful age, hereby certifies that:

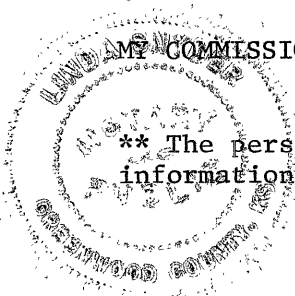
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Fred E. Gee (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of December, 1983.

Signature of Linda Snyder (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10th Nov 1986



\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION DEC 13 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>on page 2</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8	20#	209'	Common pozmix-damix	81 54	cccl 348# gel 232#
long string	7 7/8	4 1/2	10 1/2#	4484'	litewate common	575 220	510 defoamer 30# powdered latex 220# BJ mud sweep 500 gal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.42	4048-54
TUBING RECORD			4	.42	4236-40
			4	.42	4266-70
Size	Setting depth	Pecker set at		.42	4276-78
2 3/8	4484	none	4	.42	4380-82

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat with 250 gal 15% Ins, flush w/ 70 bbl 2% KCL	4380-82
Bridge plug set @ 4360	

Date of first production 11-6-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 32
Estimated Production -I.P. Oil 150 bbls.	Gas -0- MCF	Water 20 % 48 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations

Well #2  
NW NW NW 23-4-33  
Rawlings Co., KANSAS

Ruda Estate  
Ruda Drillers Log

FEET

0-220  
223-1663  
1663-1783  
1783-1843  
1843-1993  
1993-2113  
2113-2250  
2250-2302  
2302-2350  
2350-2383  
2383-2400  
2400-2430  
2430-2530  
2530-2550  
2550-2595  
2595-2653  
2653-2688  
2688-2702  
2702-2717  
2717-2724  
2724-2759  
2759-2863  
2863-2870  
2870-2898  
2898-2902  
2902-2927  
2927-2938  
2938-2955  
2955-2983  
2983-3084  
3084-3120  
3120-3195  
3195-3295  
3295-3383  
3383-3422  
3422-3463  
3463-3493  
3493-3553  
3553-3615  
3615-3640  
3640-3685  
3685-3965  
3965-4033  
4033-4040  
4040-4257  
4257-4263  
4263-4363  
4363-4385  
4385-4437  
4437-4447  
4447-4500

Sand & Shale  
Shale & Sand  
Shale  
Sand  
Shale  
Sand & Shale  
Shale  
Limestone  
Sand  
Limestone  
Shale  
Limestone  
Shale  
Limestone  
Shale  
Shaly  
Limestone (anhydrite)  
Sand  
Limestone  
Sand  
Limestone  
Shale  
Sand  
Shale  
Sand  
Shale  
Shaly sand  
Shale  
Shaly sand  
Shale  
Limestone  
Shale  
Limestone  
Shale  
Limestone  
Shale  
Limestone  
Shale  
Limestone  
Shale  
Limestone  
Shale  
Limestone  
Limestone w/shale streaks  
Limestone  
Shale  
Limestone  
Shale  
Limestone w/shale streaks  
Shaly limestone  
Limestone  
Shale  
Limestone w/shale streaks

RECEIVED  
STATE CORPORATION COMMISSION

DEC 3 1953

Geo. ...