

For Record Keeping Purposes Only
API NO. 15- 039-20,088 - 0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5042
Name: Edmiston Oil Company, Inc.
Address 125 N. Market, Suite 1260
City/State/Zip Wichita, KS 67202-1774
Purchaser: Mobil
Operator Contact Person: Jon M. Callen
Phone (316) 265-5241
Contractor: Name: Murfin Drilling Co
License: 6033
Wellsite Geologist: Bill Iversen
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Becket No. _____
 Other (SWD or Inj?) Docket No. _____
5/02/69 5/10/69 5/26/69
Spud Date Date Reached TD Completion Date

County Decatur
E/2- NW - NE - Sec. 36 Twp. 4S Rge. 27 X W
4620 Feet from S/N (circle one) Line of Section
1650 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name TACHA Well # 1
Field Name Jennings
Producing Formation Lansing
Elevation: Ground _____ KB 2506
Total Depth 3600 PBTB 3599
Amount of Surface Pipe Set and Cemented at 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3599
feet depth to 2879 w/ 150 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *AITD Not Done*
chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen
Title President Date 2/18/92
Subscribed and sworn to before me this 18th day of February
19 92.
Notary Public Marilyn E. Fox
Date Commission Expires November 14, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MARILYN E. FOX
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-14-93

Operator Name Edmiston Oil Company, Inc. Lease Name TACHA Well # 1

Sec. 36 Twp. 4S Rge. 27
 East
 West

County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No NA	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2000 (+506)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3368 (-862)	
List All E.Logs Run:		Toronto	3395 (-889)	
		Lansing	3408 (-902)	
		Base/Kansas City		3596 (-1090)
		LTD	3602 (-1096)	

D.S.T.'s - See Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		251	Bulk	225	CC
Production		4 1/2"		3599	50/50 Poz	150	Ge1

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
1	3411, 3435, 3460, 3467, 3483	3000 gal 16% acid	3411, 3435, 3460, 3467, 3483
1	3513		3513
4	3410-14, 3434-36, 3459-61		
4	3466-67, 3482-84, 3512-14		

TUBING RECORD Size 2-3/8 Set At 3513 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5/26/69 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
					37

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION: Hole Perf. Dually Comp. Commingled

Production Interval _____

598 East Murdock
Wichita, Kansas
AUG 2 1969

WELL LOG ORIGINAL

36-4-27W
E/2 NW NE

COMPANY R. W. Shields

SEC. 36 T. 4S R. 27W
Loc. E/2 NW NE

FARM Tacha NO. 1

RIG. NO. 3

TOTAL DEPTH 3600

COMM. 5/2/69

COMP. 5/10/69

COUNTRY Decatur KANSAS

SHOT OR TREATED
CONTRACTOR Murfin Drilling Company
ISSUED

80	10
15	5-5/8" w/225 SXS.
12	6
13	5

ELEVATION

PRODUCTION

Oil

FIGURES INDICATE BOTTOM OF FORMATIONS

- 90 Clay & sand
- 252 Shale
- 1150 Shale
- 1360 Sand-shale-streaks pyrite
- 1461 Shale, sand & pyrite
- 1875 Shale & sand
- 2000 Shale-sand
- 2033 Anhydrite
- 2215 Shale-sand
- 2496 Shale & sand
- 2780 Shale & shells
- 2862 Shale-lime
- 2990 Lime & shale
- 3095 Shale & lime
- 3110 Shale-lime
- 3130 Lime & shale
- 3160 Lime
- 3245 Lime-shale
- 3420 Lime & shale
- 3458 Lime
- 3460 Lime
- 3489 Lime
- 3600 Lime

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 20 1992
CONSERVATION DIVISION
WICHITA, KS

State of Kansas
County of Sedgwick } 881

I, James R. Daniels of the Murfin Drilling Company

upon oath witness that the above and foregoing is a true and correct copy of the log of the Tacha #1 well.



Subscribed and sworn to before me this 23rd day of May 19 69

SANDRA S. HOLZMAN, Notary Public
My Commission Expires My commission expires March 4, 1972

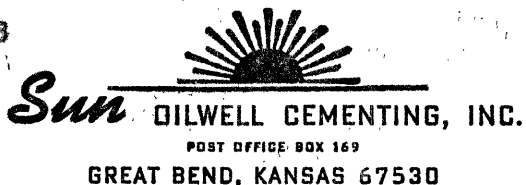
James R. Daniels
Sandra S. Holzman
NOTARY PUBLIC

ORIGINAL

INVOICE No. 13211X

Truck No. 19 & B-8

District Hays



DATE 5/2/69

Jack

FOR CUSTOMER USE ONLY

Register No.	Voucher No.
Terms Approved	Price Approved
Calculations Checked	
Adjustments	
Accounting Distribution	
Audited	Final Approval

Charge to

Shields & Edmiston
425 First National Bank Building
Wichita, Kansas 67202

Your Order No.
Requisition No.

Owner Same
Contractor **Murfing/Rig #3**

Well No. 1 Depth 252 Farm Taha Size Casing 8 5/8 County Decatur Sec. Twp. Rge.

All Accounts Will Bear 8% Interest After 60 Days.

EQUIPMENT CHARGE	Surface Casing	300-101	\$ 9.25	\$185.00
EQUIPMENT CHARGE				
Bulk Cement	225 Sacks @	1.32	302-101	5.63
Ca. Cl.	425 Pounds @	.065	310-101	.55
Amon. Cl.	317 Pounds @	.185	312-101	1.17
Salt				
Gel				

Cash Discount if paid by 20th Mo. Prox. GROSS

Bulk Cement	Sacks @			
Ca. Cl.	Pounds @			
Amon. Cl.	Pounds @			
Salt	Pounds @			
Gel	Pounds @			

Pozmix Cement	Sacks @			
Ca. Cl.	Pounds @			
Amon. Cl.	Pounds @			
Salt	Pounds @			
Gel	Pounds @			

Lite Wate Cement	Sacks @			
Plugs	Size @	Top	Bottom	

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KANSAS CORPORATION COMMISSION
FEB 20 1969
CONSERVATION DIVISION
WICHITA, KS
6/20/69

MAY 14 1969

Handling and Dumping	225 Cu.Ft. @	.35	316-101	78.75
Hauling	10.9 Tons	48 Mileage @	.18	318-101
		per ton mile		94.18

SALES TAX 3%
INVOICE TOTAL

11.49
\$732.57
16.60
\$735.97

When Remitting Please Give Our Invoice Number

ORIGINAL

HALLIBURTON SERVICES

P. O. DRAWER 1431

DUNCAN, OKLAHOMA 73533

NO. 133822

RM 1906 A DIVISION OF HALLIBURTON COMPANY

DATE: -10-69
 CUSTOMER ORDER NO.:
 WELL NO. AND FARM: 1 TACHA
 COUNTY: Decatur
 STATE: Ks.
 SERVICES FROM: City, Ks
 CODE: 50329
 SALES FROM: HAYS, Ks
 CODE: 50325
 BULK MATERIALS FROM: HAYS, Ks
 CODE: 50325
 DELIVERY TICKET NO.: B-43630
 TYPE OF WELL - DESC.: Oil Dev
 CODE: OD
 TOTAL ACID VOL. - 30 DAYS:
 OWNER: Shields & Edmiston
 CONTRACTOR: MURFIN
 CHARGE TO: W. Shields - E. K. Edmiston
 MAILING ADDRESS: 666 Fourth Natl Bldg
 CITY AND STATE: WICHITA, KANSAS
 DUNCAN USE ONLY: SHIELDS & EDMONSTON 3
 666 FOURTH NATIONAL BANK
 WICHITA, KANSAS 800760
 CUST. INV. REQ. ORIG. & 5.00
 TERMS: DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.
 Cash discount allowed if paid by due date.
 Tax adjustment may be deducted if discounted.
 EXEMPT FLUID STATEMENT
 Must be signed ONLY if process license fee does not apply and conditions set forth below are true. Either oil produced from same formation in same field as well being treated or water or acid was used in an unaltered condition as fracturing fluid in this treatment.
 NO. COPIES: 1
 EXEMPT-GAL.
 TYPE AND PURPOSE OF JOB: Production string
 X Customer or His Agent

PRICE REF.	SECONDARY REF. OR PART NO.	DESCRIPTION	1 UNITS	2 UNITS	UNIT PRICE	AMOUNT
001-016		Pumping Charge	3599 CT			429 00
30-015		5-W Plug 4 1/2	1 EA	4 1/2	670	670
36A	815.19101	Insert Float Valve	1 EA		36.85	36 85
37	815.19111	Self-Fitup Unit	1 EA		12.50	12 50
7A	825.521	Guide Shoe	1 EA		32.25	32 25
35	890.10802	Hallowell Weld 'A'	1 EA		5.50	5 50
660	807.9007	F.M. Centralizer	6 EA		15.50	93 00
504-043		Home Star Portland	100 SKS		1.33	133 00
506-105		Pozmix 'A'	100 OUG		.84	84 00
506-121		Halliburton Gel				NC
509-968		Granulated Salt	36 SKS		1.74	62 64
		(Ref SA 0411 for Float EQ)				
		SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.		
500-207		SERVICE CHARGE	251	CU. FT.	.35	87 85
500-306		TOTAL WEIGHT 20,700 LOADED MILES 65	672.75	TON MILES	.20	134 55

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K.R. McNabb
 HALLIBURTON OPERATOR
 WAS JOB SATISFACTORILY COMPLETED?
 WAS OPERATION OF EQUIPMENT SATISFACTORY?
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

TAX REFERENCE
 800-029

SUB TOTAL 937 74
 TAX 8 50
 TAX
 TAX
 TOTAL 946 24

X Roy Eikel
 Customer or His Agent

PAID
 6/20/69

disc. 5.15
 \$941.18

EDMISTON OIL COMPANY

OIL OPERATORS

FIRST NATIONAL BANK BUILDING
WICHITA, KANSAS 67202

E. K. EDMISTON
ROBT. K. EDMISTON

#1 TACHA
E/2 NW NE Sec. 36-4S-27W
Decatur County, Kansas

R. W. Shields, Operator
Murfin Drilling Co., Contractor Elevation: 2503 D.F., 2506 R.B.

- 5/2/69 Moving in rotary tools.
SPUD @ 10:15 p.m.
- 5/3/69 Set 8-5/8" surface pipe @ 251' w/225 sacks cement;
plug down @ 3:00 a.m.; drilled out @ 8:45 a.m.
- 5/4/69 Drilling @ 1875'
- 5/5/69 Drilling @ 2780'
- 5/6/69 Drilling @ 3110'
- 5/7/69 Drill Stem Test #1, 3087-3106'.
Open 2 hrs., 15 min. Weak blow throughout.
Recovered 140' slightly oil cut mud, 10% oil (est.)
Initial Bottom Hole Pressure 1431#/30 min.,
Final Bottom Hole Pressure 1360#/60 min., FP 44 - 111#.
- 5/8/69 D.S.T. #2, 3400-58'.
Open 1 hr., 15 min. Good blow. Rec. 150' gas, 420' oil cut
mud (20% oil), 120' slightly oil cut water.
IBHP 957#/30 min., FBHP 876#/1 hr. FP 67# - 268#
- 5/9/69 D.S.T. #3, 3458-3489'.
Open 1 hr., 15 min. Strong blow. Rec. 580' heavily oil cut
mud, 360' water. IBHP 912#/30 min., FBHP 890#/60 min.
FP 71 - 429#.
Drilling @ 3535'
Total Depth 3600'
- 5/10/69 Set 4 1/2' casing @ 3599' w/150 sx. cement - comp. @ 3:00 a.m.

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Sample Tops:

Anhydrite	2000 (+506)
Base/Anh.	2033 (+473)
Tarkio	3084 (-578)
Lansing	3406 (-900)

Elec. Log Tops:

Anh.	2000 (+506)
Tarkio	3084 (-578)
Howard	3173 (-667)
Topeka	3191 (-685)
Heebner	3368 (-862)
Toronto	3395 (-889)
Lansing	3408 (-902)
B/KC	3596 (-1090)
L.T.D.	3602 (-1096)