

For Record Keeping Purposes Only

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AP. NO. 5- 039-20,110 200-00

ORIGINAL

County Decatur
SE - NE - NE - Sec. 36 Twp. 4 Rge. 27 X W

Operator: License # 5042

4290 Feet from S/M (circle one) Line of Section

Name: Edmiston Oil Co., Inc.

330 Feet from E/W (circle one) Line of Section

Address 125 N. Market, Suite 1260

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Tacha Well # 2

Purchaser: _____

Field Name Jennings

Operator Contact Person: Jon M. Callen

Producing Formation Lansing

Phone (316) 265-5241

Elevation: Ground 2574 KB 2579

Contractor: Name: Murfin Drilling

Total Depth 1760 PBDT 1642

License: 6033

Amount of Surface Pipe Set and Cemented at 230 Feet

Wellsite Geologist: Nine

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1642

feet depth to 1230 w/ 200 sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 124A 7-2-86

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/26/69 9/02/69 9/23/69

Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

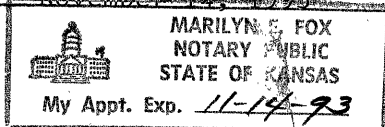
Signature Jon M. Callen

Title President Date 2/19/92

Subscribed and sworn to before me this 19th day of February, 19 92.

Notary Public Marilyn E. Fox

Date Commission Expires November 14, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Edmiston Oil Company Lease Name Tacha Well # 2
 Sec. 36 Twp. 4 Rge. 27 East County Decatur West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Cedar Hills 1742(+ 837)
 RTD 1760(+ 819)

No Drillers Log available.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8 "		230	60/40 Poz	200	HA-5
Production		5 1/2 "		1642	Lite	200	Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
2	1230			1230 to surface

TUBING RECORD		Size	Set At	Packer At	Liner Run				
						<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit 18.)
 METHOD OF COMPLETION: Hole Perf. Dually Comp. Commingled
 Production Interval _____



1906 A DIVISION OF HALLIBURTON COMPANY

J.R. ORIGINAL ORIGINAL

P. O. DRAWER 1431 DUNCAN, OKLAHOMA 73523 INVOICE & TICKET NO. 66565

DATE: 8-26-69 CUSTOMER ORDER NO. WELL NO. AND FARM: 2 Trachs COUNTY: Decatur STATE: KANSAS
 SERVICES FROM: Hill City, Ks CODE: 50329 SALES FROM: CODE: BULK MATERIALS FROM: HAYS, Ks CODE: 50325 DELIVERY TICKET NO.: B-43904
 DEPT.: Oil Dev TYPE OF WELL - DESC.: O.D. TOTAL ACID VOL. - 30 DAYS: OWNER: R.W. Shields CONTRACTOR: Murfin Rig #8

CHARGE TO: R.W. Shields MAILING ADDRESS: 666 Fourth Natl. Bldg. CITY AND STATE: WICHITA, KANSAS

DUNCAN USE ONLY

R. W. SHIELDS 5
 666 FOURTH NATL. BANK BLDG.
 WICHITA, KANSAS 800720

CUST. INV. REQ. ORIG. 1 2 3 4

TERMS: 6.00%
 DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.
 Cash discount allowed if paid by due date.
 Tax adjustment may be deducted if discount.

EXEMPT-GAL. EXEMPT-FLUID STATEMENT
 Must be signed ONLY if process license fee does not apply and conditions set forth below are true. Either oil produced from some formation in some field as well being treated or water or acid was used in an unaltered condition as fracturing fluid in this treatment.

TYPE AND PURPOSE OF JOB: SURFACE CASING

X Customer or His Agent

PRICE REF.	SECONDARY REF. OR PART NO.	DESCRIPTION	1 UNITS	2 UNITS	UNIT PRICE	AMOUNT
001-016		Pumping Charge	230 FT			198 00
030-502		LA-10 Plug	1 EA	8 3/4		11 80
504-043		Lone Star Portland	120 SKS		1.55	186 00
506-105		Pozmin 'A'	80 cu ft		.86	68 80
507-103		HA-5	10 Uts.		7.75	77 50
		#15718				
		RECEIVED PAID 9/20/69				
		KANSAS CORPORATION COMMISSION FEB 20 1992				
		CONSERVATION DIVISION WICHITA, KS				
		SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.		
500-207		SERVICE CHARGE	200	CU. FT.	.40	80 00
500-306		TOTAL WEIGHT / 6.5	LOADED MILES 575.25	TON MILES	.21	120 80

K.R. McNamee
 HALLIBURTON OPERATOR
 WAS JOB SATISFACTORILY COMPLETED?
 WAS OPERATION OF EQUIPMENT SATISFACTORY?
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?
 x [Signature] Customer or His Agent

TAX REFERENCE: 800-079

SUB TOTAL	742 90
KANSAS TAX	10 00
TOTAL	753 90

PAGE 1 OF 1
 Trachs #2 disc. \$747.00

DATE: SEP 31-69

CUSTOMER ORDER NO. _____ WELL NO. AND FARM: 2 TACHA COUNTY: Decatur STATE: KANSAS

SERVICES FROM: Hill City, Ks CODE: 50329 SALES FROM: HAYS, KANSAS CODE: 50325 BULK MATERIALS FROM: HAYS, Ks CODE: 50325 DELIVERY TICKET NO.: B-43919

DEPT.: Disposal CODE: WD TOTAL ACID VOL. - 30 DAYS: _____ OWNER: R.W. Shields CONTRACTOR: MarFin Det #9

CHARGE TO: R.W. Shields MAILING ADDRESS: 666 4th Natl. Bank Wichita, KANSAS CITY AND STATE: Wichita, KANSAS

DUNCAN USE ONLY

R. W. SHIELDS
666 FOURTH NATL. BANK BLDG.
WICHITA, KANSAS

800720

CUST. INV. REQ. ORIG. & NO. COPIES

TERMS: DUE BY THE 20TH OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

34.23 Cash discount allowed if paid by due date.

1.03 Tax adjustment may be deducted if discounted.

EXEMPT FLUID STATEMENT
Must be signed ONLY if process license fee does not apply and conditions set forth below are true. Either oil produced from same formation in same field as well being treated or water or acid was used in an unaltered condition as fracturing fluid in this treatment.

EXEMPT-GAL.

TYPE AND PURPOSE OF JOB: Salt Water Disp.

X Customer or His Agent

PRICE REF.	SECONDARY REF. OR PART NO.	DESCRIPTION	1 UNITS	2 UNITS	UNIT PRICE	AMOUNT
201-016		Pumping Charge	1642 FT.			446 00
450	851.036	Full Flow Parker Shoe	1 EA	5 1/2		629 55
581	800.8883	Cement Basket	1 EA	5 1/2		48 95
650	807.705	Centralizer S-3	2 EA	5 1/2	16.60	33 20
504-118		Halliburton White Pat.	500 SKS		1.45	725 00
508-291		Gilsonite Bld w/500 sks	6200 LBS		.09	558 00
509-554		Halliburton Gel (100 sk)	2 SKS		2.37	4 74
509-406		Calcium Chloride (picked up)	3 SKS		7.35	22 05
500-207		SERVICE CHARGE ON MATERIALS RETURNED	624 CU. FT.		.40	249 60
500-306		SERVICE CHARGE	1706.25 TON MILES		.21	358 31
		TOTAL WEIGHT 52,500 LBS	65	LOADED MILES 1706.25		

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 20 1992

McCook processed

HALLIBURTON OPERATOR: _____

WAS JOB SATISFACTORY/COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X _____ Customer or His Agent

TAX REFERENCE: 800-029	SUB TOTAL: 3075 40
KANSAS TAX: 60 64	TOTAL: 3136 04

dist 35.26
\$ 3100.78