

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9673  
Name Perry G. Larson  
Address Rt. 2, Box 1  
City/State/Zip McDonald, Kansas 67745

Purchaser.....  
Operator Contact Person Perry G. Larson  
Phone (913) 538-2271

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Robert W. Smith  
Phone (316) 564-3362

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/17/84 9/25/84 9/25/84  
Spud Date Date Reached TD Completion Date  
4875'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 332.67 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-153-20573-00-00

County Rawlins

SE SE Sec. 5 Twp. 4 Rge. 35  East  West

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

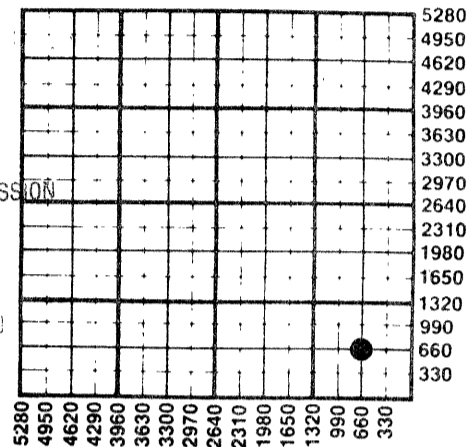
Lease Name Fikan Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 3260 KB 3265

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater 700 Ft North from Southeast Corner  
(Well) 790 Ft West from Southeast Corner of  
Sec 5 Twp 4S Rge 35  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Perry G. Larson  
Title Operator Date 10/18/84

Subscribed and sworn to before me this 19 day of October 1984  
Notary Public Elroy D. Osborne

Date Commission Expires June 16, 1986

ELROY D. OSBORNE  
Rawlins, Kansas

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 5 Twp. 4S Rge. 35W

Operator Name Perry G. Larson Lease Name Fikan Well # 1

Sec. 5 Twp. 4S Rge. 35  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Dst #1 LKC "A" 4183-4205', 10' Mud, 30-30-30-30, SIP 1216-1174 psi, FP 25-42, 50-50, HP 2097-2055 psi, 103 F.

Name	Top	Bottom
Anhydrite	2993	
Topeka	3988	
LKC	4179	4452
Marmaton	4471	
Pawnee	4518	
Ft. Scott	4562	
Mississippian	4820	

RELEASED  
1-17-86  
JAN 17 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	340'	60-40 pox.	230	6%gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Solid  Used on Lease  Open Hole  Other (Specify) .....  Perforation  Dually Completed  Commingled