

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8301 EXPIRATION DATE 6/84

OPERATOR Stoepfelwerth Drilling, Inc. API NO. 153-20,585-00-00

ADDRESS P. O. Box 978, McCook, NE 69001-0978 COUNTY Rawlins

FIELD Wildcat

\*\* CONTACT PERSON Jack Lowry PROD. FORMATION none  
PHONE 308-345-1766 Indicate if new pay.

PURCHASER none LEASE Wahrman

ADDRESS \_\_\_\_\_ WELL NO. 6-41

WELL LOCATION \_\_\_\_\_

DRILLING Stoepfelwerth Drilling, Inc. 4620 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 978, McCook, NE 69001-0978 660 Ft. from East Line of

the SE (Qtr.) SEC 6 TWP 4S RGE 36 (W).

PLUGGING Stoepfelwerth Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 978, McCook, NE 69001-0978 KCC   
KGS

TOTAL DEPTH 4768 PBD surface SWD/REP \_\_\_\_\_

SPUD DATE 12/6/84 DATE COMPLETED 12/29/84 PLG. \_\_\_\_\_

ELEV: GR 3349' DF \_\_\_\_\_ KB 3359' NGPA \_\_\_\_\_

DRILLED WITH ~~(ROTARY)~~ ~~(TOOLS)~~

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 343 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion RECE. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. 11/14/85 STATE CORPORATION COMMISSION

A F F I D A V I T CONSERVATION DIVISION  
Wichita, Kansas

G. P. Stoepfelwerth II, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January, 19 85.

[Signature]  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: GENERAL NOTARY-State of Nebraska  
NORA LEWIS  
My Comm. Exp. Nov. 12, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO Inc. OPERATOR Stoepelwerth Drilling LEASE NAME Wahrman SEC 6 TWP 4S RGE 36 (W)  
 WELLS NO 6-41

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1: 4614' - 4671', 30,60, 60, 120                      Rec: 70' DM - no shows                      SC: 2000 cc DM @ 80 psi                      Rw: .89 @ 62.5° = 7500 ppm                      Pipe: Top - 1.76 @ 64.3°=3800                      Btm - 1.53 @ 67.5°=1000                      HP: 2433 - 2344 psi                      FP: 60 - 120 &amp; 120 - 310 psi                      SIP: 1225 - 1254 psi                      BHT: 135°</p> <p>DST #2: 4711' - 4768', 30, 60, 60, 120                      Rec: 20' MCO                      Grind out 10% oil                      SC: 2000 ml @ 70 psi                      400 ml oil                      1600 ml mud                      Rw: 1.98 @ 84.7°                      2800 ppm Chlorides                      Pipe Rw: 1.99 @ 84.5°                      2800 ppm Chlorides                      20% oil Grind Out                      HP: 2472 - 2383 psi                      FP: 60 - 60 &amp; 60 - 60 psi                      SIP: 746 - 981 psi                      BHT: 136°</p>			Topeka Deer Creek Oread Douglas Lansing- Kansas City Base L-KC Marmaton Pawnee Ft. Scott Cherokee Cherokee "Pay" TD	4060 4126 4176 4212 4250 4532 4542 4599 4637 4662 4720 4768
<p>Logs Run:                      Schlumberger</p> <p>DIL-SFL-GR                      CNL-LDT-GR                      EPT-GR                      Microlog-GR                      TD-3750</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	23	343	No Gel 60-40 PozMix	250 sx	3% CaCl

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					

**TUBING RECORD**

Size	Setting depth	Packer set at
none		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_

**Perforations**

Affidavit of Completion Form  
Side Three ACO-1 Well History

Wahrman #6-41  
SE Sec 6-T4S-R36W  
Rawlins County, KS

Ft. Scott 4,642' - 4,644' - Lime, white - tan, vfxln - oolitic - chalk, some oolitic with fair - good vuggy porosity, with good show of live oil.

Cherokee 4,720' - 4,727' - Lime, white - brown, vfxln - oolitic & fossiliferous with fair - very good vuggy porosity, with very good show of live oil. Many samples had calcite overgrowths and/or pyrite infill and/or white clay infill.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 14 1985

CONSERVATION DIVISION  
Wichita, Kansas

1-14-85