

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4528
Name Paul Prijatel & Associates
Address 201 W. 8th Suite 450
City/State/Zip Pueblo, Colorado 81003

Purchaser

Operator Contact Person Paul Prijatel
Phone 719-544-2111

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Paul Prijatel
Phone 719-544-2111

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMO Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12/31/88 1/9/89
Spud Date Date Reached TD Completion Date
4,760'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 359 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3140 feet
If alternate 2 completion, cement circulated from
Cement Company Name BJ Titan Oakley, KS
Invoice #

API No. 15-153-20,726-00-00
County Rawlins
C SW/4 NE/4 5 4S 36W East
..... Sec. Top. Rge. X West

3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

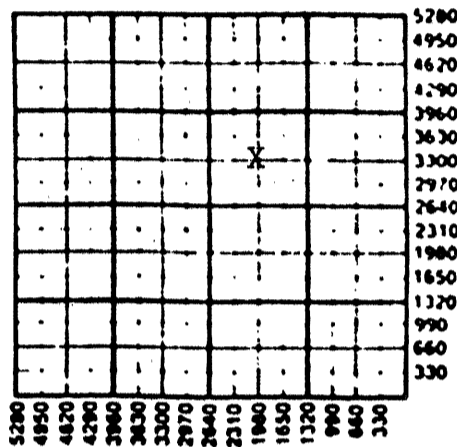
Lease Name Kehlback Well # 3

Field Name

Producing Formation

Elevation: Ground 3342 AS 3347

Section Plat



MATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Surface Water Groundwater
Division of Water Resources Permit # Unknown

X Groundwater 4000 Ft North from Southeast Corner
(Well) 2000 Ft West from Southeast Corner of
Sec 5 Top 4S Rge 36 East X West

Kent Barnister, McDonald, Ks. 67745
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Top Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Geologist
Title Geologist Date 7/18/89

Subscribed and sworn to before me this 18th day of July 1989.
Notary Public Karen J. Helmes
201 W. 8th St., Pueblo, Co 81003
Date Commission Expires 5/13/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Time Log Received
Distribution
 KCC SMO/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Paul Prijatel & Associates Lease Name Kehlback Well # 3

Sec. 5 Twp. 4S Rge. 36W East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 Cherokee Lime 4714-4760
15-30-15-30 time period
Recovered: 10' mud
IHP 2439, FIFP 84-84, ISIP 116,
SIFP 84-84, FSIP 84, FHP 2407

Table with 3 columns: Name, Top, Bottom. Rows include Dakota, Cheyenne, Anhydrite, Heebner, Lansing, Kansas City, Base Kansas City, Ft. Scott, Cherokee Lime, T. D.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION, Disposition of gas, Production Interval



PRIJATEL & ASSOCIATES

ORIGINAL

201 W. 8th St. Suite 450

Pueblo, Colorado 81003

(719)544-2111

March 23, 1989

15-153-20726-00-00

Mr. Tom Douglas
OXY, USA
14000 Quail Spring Parkway
Oklahoma City, O. K. 73134

RECEIVED
STATE CORPORATION COMMISSION

Re: Celia Field Water Flood
Rawlins County, Kansas

JUL 31 1989

Dear Mr. Douglas:

CONSERVATION DIVISION
Wichita, Kansas

This letter is in reference to our recent phone conversation regarding your companies possible need of a disposal or injection water supply well next to the Celia Field south of McDonald, Kansas.

We recently drilled and completed the #3 Kehlbeck located in the N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 5 - T4S - R36W and are interested in selling or further completing/operating the well for your companies disposal or water supply needs.

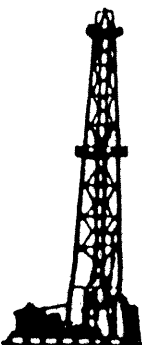
The #3 Kehlbeck is cased with 4 $\frac{1}{2}$ " 11.60# casing to 4760' and cemented with 135 sacks common and 90 sacks 60/40 poz mix, 10% salt, 3/4% CD-31 with defoamer. The cement covers an area of 3970-4760. A Baker port collar is located within the Stone Corral Anhydrite at approximately 3140' which would allow cementing accessibility across the Cedar Hills SS for disposal. Also, a 12' thick interval within the Lansing Group, as well as the Douglas SS, appears to have sufficient salt water for injection water.

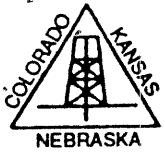
Although the #3 Kehlbeck is located at a distance from your proposed flood facility, there is only one topographic low that stands between the Kehlbeck and the facility.

We would appreciate if OXY would reply in regards to our proposal since the #3 Kehlbeck is available for your needs. We would be happy to be part of your flood program and any business deal is possible. Thanks for your time and please advise if we may be of help to OXY.

Respectfully submitted,

Paul Prijatel
Paul Prijatel





PRIJATEL & ASSOCIATES

ORIGINAL

201 W. 8th St. Suite 450

Pueblo, Colorado 81003

(719)544-2111

May 4, 1989

Mr. Norman Porter
Coastal Oil & Gas Corp.
P. O. Box 719
Bellaire, Texas 77402

Dear Mr. Porter:

This letter is in reference to our recent phone conversation regarding the intended water flood of the Celia Field in Rawlins County, Kansas. Included is a copy of a letter directed to Tom Douglas in respect to a well we drilled immediately south of the field. Since Coastal has several wells within the field we wanted to make the enclosed information available to your organization.

The letter is self explanatory and we appreciate a reply to our proposal from either Coastal or Oxy so that we may save or plug the well in question.

Respectfully submitted,


Paul Prijatel

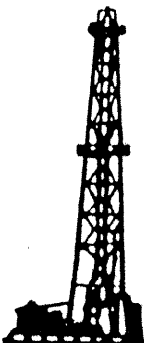
RECEIVED
STATE CORPORATION COMMISSION

JUL 31 1989

CONSERVATION DIVISION
Wichita, Kansas

PJP/dcv

Enclosure:





PRIJATEL & ASSOCIATES

ORIGINAL

201 W. 8th St. Suite 450

Pueblo, Colorado 81003

(719)544-2111

July 18, 1989

RECEIVED
STATE CORPORATION COMMISSION

KCC
Oil and Gas Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

JUL 31 1989

CONSERVATION DIVISION
Wichita, Kansas

RE: Prijatel - #3 Kehlbeck AND LOG CONFIDENTIALITY
Section 5 - T4S - R36W
Rawlins County, Kansas

Dear KCC:

Find enclosed three copies of Form ACO- 1, one copy of two logs (R A Guard, Cement bond log), one letter to Coastal Oil and Gas and one letter to OXY, USA.

After it was determined that the #3 Kehlbeck would not be a commercial well, Prijatel and Associates approached Oxy (Celia Field Operator) to determine if they would be interested in the well for a disposal of water supply well. After waiting several months, it appears that they are not interested after all. We are now in the process of hiring Kelso Casing Pulling Co. to pull casing and plug the well according to Kansas plugging procedures and to submit a plugging report to your office. Had we known that OXY was not interested in the #3 Kehlbeck, we would of plugged the well months ago.

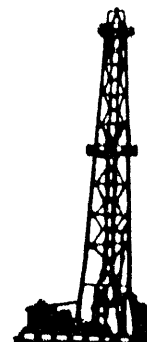
Thanks for your time and it's a pleasure drilling in the state of Kansas.

Respectfully submitted,


Paul Prijatel

Enclosures:

P. S. Please be informed that I am requesting confidentiality of all logs and any other information regarding the #3 Kehlbeck for a time of one year





Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
 KATH R. HENLEY CHAIRMAN
 BOB ADWALENSKI COMMISSIONER
 MARGALEE WRIGHT COMMISSIONER
 JUDITH MCCONNELL EXECUTIVE DIRECTOR
 FRANK A. GARDNER GENERAL COUNSEL

CONSERVATION DIVISION
 SHARI FEIST ALBRECHT, DIRECTOR
 200 Colorado Derby Bldg.
 202 W. 1st Street
 Wichita, KS 67202-1286
 (316) 263-3238

November 22, 1989

Paul Prejatel & Associates
 201 W. 8th Suite 450
 Pueblo, CO 81003

Re: Kehlback #3 C SW NE 05-04-36W Rawlins

An affidavit of completion form (ACO-1) on the above-mentioned well was received on July 31, 1989. Technical review finds that ACO-1 to be incomplete. The additional information requested below, or an amended, complete ACC-1, must be submitted by December 22, 1989. Failure to complete the ACO-1 as requested will subject the operator to the assessment of a \$100 administrative penalty.

Only current ACO-1 forms will be accepted - form ACO-1 (7-89).

- | | |
|---|---|
| <input type="checkbox"/> Operator | <input type="checkbox"/> County |
| <input type="checkbox"/> Contact Person | <input type="checkbox"/> Well Location |
| <input type="checkbox"/> Contractor | <input type="checkbox"/> Sec. - Twp. - Rge. |
| <input type="checkbox"/> Wellsite Geologist | <input type="checkbox"/> Lease Name - Well No. |
| <input type="checkbox"/> Purchaser | <input type="checkbox"/> Producing Formation |
| <input type="checkbox"/> Type of Completion | <input type="checkbox"/> Elevations - GR/KB |
| <input type="checkbox"/> Spud Date | <input type="checkbox"/> Affidavit Not Signed |
| <input type="checkbox"/> Date Reached TD | <input type="checkbox"/> Complete Side Two: (See Sample) |
| <input type="checkbox"/> Completion Date | <input type="checkbox"/> Need letter requesting |
| <input type="checkbox"/> Total Depth | <input type="checkbox"/> confidentiality. |
| <input type="checkbox"/> Amount of Surface Pipe | <input checked="" type="checkbox"/> DENY |
| <input type="checkbox"/> Set and Cemented | <input type="checkbox"/> Time expired on confidentiality. |
| <input type="checkbox"/> API No. | <input type="checkbox"/> Other over 120 days |

Kansas Regulation 82-3-107 provides confidentiality, upon written request, for a period of one year. Confidentiality rights are waived if ACO-1's remain incomplete, electric logs, driller's logs, and Kansas Geological Survey requested samples are not supplied within 120 days from well spud date.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 263 - 3238 if there are any questions.

Sincerely,

Janice Martin
 Production Department