

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7619  
name Fred E. Gee  
address FEG Interests  
Box 602  
City/State/Zip Eureka, Kansas

Operator Contact Person Fred Gee  
Phone 316-583-5368

Contractor: license # 8682  
name Golden Drilling

Wellsite Geologist Paul Montoia  
Phone 913-628-1761

PURCHASER Koch Oil

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6-18-85 6-29-85 7-25-85  
Spud Date Date Reached TD Completion Date  
4600 4400  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 345 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 650-2734, 3500-4450 feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 153-20,612-00-00

County Rawlins

NENENE Sec 22 Twp 4S Rge 33  
(location)

4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

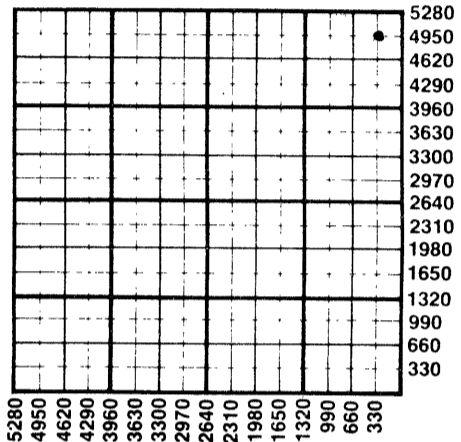
Lease Name Franklin Well# 1-22

Field Name Waterman

Producing Formation Ft. Scott

Elevation: Ground 3016 KB 3021

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # E23338  
Ruda Estate

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Fred E. Gee

Title operator Date 10-17-85

Subscribed and sworn to before me this 17 day of Oct 19 85

Notary Public Linda Sawyer  
Date Commission Expires Nov. 10, 1986

Rec'd 10-21-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 22 Twp. 4 Rge. 33

**SIDE TWO**

Operator Name Fred E. Gee Lease Name Franklin Well# 1-22 SEC 22 TWP 4S RGE 33  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
gravel, sand, limestone, clay	0	220
gravel, sand, limestone	220	345
shale	345	906
shale, sand	906	1322
shale, sand	1322	1910
shale, limestone, sand	1910	2128
shale, sand, limestone	2128	2318
limestone, shale, Bentonite	2318	2506
shale, limestone	2506	2636
limestone, shale, anhydrite	2636	2750
shale, limestone	2750	2918
shale, sand, limestone	2918	3092
shale, limestone, sand	3092	3285
shale, sand, limestone	3285	3481
shale, limestone, sand	3481	3625
shale, limestone, sand	3625	3760
limestone, shale, sand	3760	3826
shale, limestone	3826	3911
limestone, shale	3911	4000
limestone, shale	4000	4087
shale, limestone	4087	4172
limestone	4172	4254
hard limestone	4254	4279
shale, limestone	4279	4357
limestone, shale, sand	4357	4470
shale, limestone, sand	4470	4598

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4	8 5/8	23	345	lightweight	210	
long string	7 7/8	5 1/2	15.5	4598	class A lightweight		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4339-4348 4 shots 3939-3943	500 gal 15% mud acid	4302-4304
4	4312-4314 2 shots 4333-4338	500 gal mud acid, 5000 gal demulsion acid	4312-4314
4	4302-4304 2 shots 4010-4012		4339-4348
4	4114-4116	300 gal mud acid	4009-4013
4	4009-4013	500 gal mud acid	3939-3943

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size 2 3/8		set at 4355		packer at	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	no MCF	60 Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL 4009-4348

RECEIVED STATE CORPORATION COMMISSION  
 OCT 21 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

1021-85