

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7619
name Fred E. Gee
address FEG Interests
Box 602
City/State/Zip Eureka, Kansas 67045

Operator Contact Person Fred Gee
Phone 316-583-5368

Contractor: license # 8682
name Golden Eagle

Wellsite Geologist Paul Montoia
Phone 913-628-1761

PURCHASER Koch Oil

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-21-85 8-30-85 9-16-85
Spud Date Date Reached TD Completion Date

4400 4381
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 210 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set surface-2706
3350-4398 feet

If alternate 2 completion, cement circulated
from 210 feet depth to surface w/ 130 SX cmt

API NO. 15- 153-20,627-00-00
County Rawlins
S2/S2/SW (location) Sec 14 Twp 4 Rge 33 West

525 Ft North from Southeast Corner of Section
4080 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

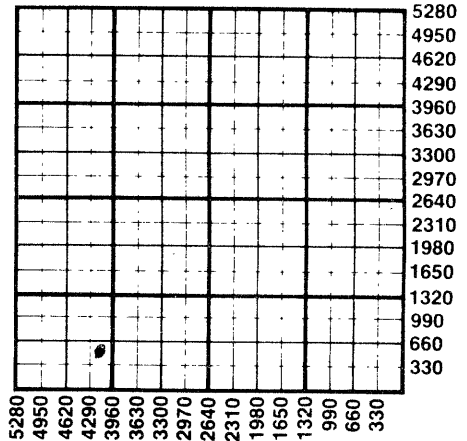
Lease Name Ruda Well# 3

Field Name Waterman

Producing Formation St. Scott

Elevation: Ground 2991 KB 2996

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # E23338

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Fred E. Gee

Title Operator Date 10-17-85

Subscribed and sworn to before me this 17 day of Oct 19 85

Notary Public

Date Commission Expires Nov 10, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 14 Twp. 4. Rge. 33 W

Rec'd 10-21-85

SIDE TWO

Operator Name Fred E. Gee Lease Name Ruda Well# 3 SEC 14 TWP. 4 RGE. 33 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
gravel, sand, limestone, clay	0	210
gravel, sand, limestone, clay	210	547
shale, sand	547	1555
shale, sand, limestone, pyrite	1555	1885
sand, shale, limestone	1885	2300
sand, shale, limestone	2300	2465
limestone, pyrite, quartz, shale	2465	2620
shale, limestone, sand, anhydrite	2620	2840
shale, limestone, sand	2840	2911
shale, sand, limestone	2911	3153
shale, limestone, sand	3153	3512
shale, limestone, sand	3512	3650
shale, limestone, sand	3650	3810
shale, limestone	3810	3950
shale, limestone	3950	4075
limestone, shale	4075	4168
shale, limestone	4168	4277
shale, limestone	4277	4352
limestone, shale, sand	4352	4400

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4	8 5/8	20	210	class a fly ash	78	cal ch 3% gel
long string	7 7/8	5 1/2	15.5	0-2706 3350-4398	lightweight class A	52 600 160	gel, gyseal, cal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4305.5-4313.5			500 gal mud acid 1000 gal demulsion			4305-4313
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size <u>2 3/8</u> set at <u>4320</u>		packer at	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 Bbls	no MCF	10 Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

RECEIVED 4305-4313
 STATE CORPORATION COMMISSION

OCT 21 1985