

SIDE ONE  
 (Rules 82-3-130 and 82-3-107)  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.  
 DOCKET NO. NP \_\_\_\_\_

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
 F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8301 EXPIRATION DATE 6/30/83  
 OPERATOR Stoepelwerth Drilling, Inc. API NO. 15-153-20475 -00-00  
 ADDRESS 1111 East H St. COUNTY Rawlins  
McCook, NE 69001 FIELD Wildcat

\*\* CONTACT PERSON G. P. Stoepelwerth, II PROD. FORMATION \_\_\_\_\_  
 PHONE 308 345-1766 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE McCain  
 ADDRESS \_\_\_\_\_ WELL NO. 7-1  
 WELL LOCATION NE NE

DRILLING Stoepelwerth Drilling, Inc. 660 Ft. from North Line and  
 CONTRACTOR 1111 East H St. 660 Ft. from East Line of ~~XXX~~  
 ADDRESS McCook, NE 69001 the NE (Qtr.) SEC 7 TWP 4S RGE 33 (W).

PLUGGING Halliburton  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS Box 47  
Oberlin, Ks. 67749 ~~STO-KC~~

WELL PLAT (Office Use Only)

			o
	7		

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4700 PBDT 0  
 SPUD DATE 5/11/83 DATE COMPLETED 5/17/83  
 ELEV: GR 3137 DF 3140 KB 3142

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE T83-168.

Amount of surface pipe set and cemented 284 ~~STO-KC~~ DV Tool Used? \_\_\_\_\_.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

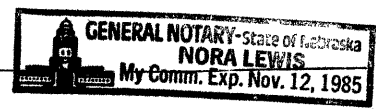
G. P. Stoepelwerth, II, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of June, 19 83.

MY COMMISSION EXPIRES: \_\_\_\_\_



*[Signature]*  
 (NOTARY PUBLIC)  
 STATE CORPORATION COMMISSION  
6-29-83  
**JUN 29 1983**  
 CONSERVATION DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

X(2)X

Side TWO

OPERATOR Stoepfelwerth Drilling Inc. LEASE NAME McCain 7-1 SEC 7 TWP 4S RGE 33 (W)

WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Surface sand & clay	0	240		
Shale	240	1675	Pierre	240
Lmy Sh	1675	1815	Niobrara	925
Sd & Sh	1815	2852	Greenhorn	1678
Anhydrite	2852	2890	Stone Coral	2852
Sd & Sh	2890	3180	Oread	4024
Ss, Ls, & Sh	3180	4700	Lansing	4081
			B/KC	4347
			Ft. Scott	4469
			Mississippian	4675

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	284	50-50 Poz	215	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>Dry Hole</u>		
Estimated Production-I.P.	Oil	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbls. CFPB
	Perforations	