

15-039-00572-0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5153  
name Texaco, Inc.  
address Box 3000  
City/State/Zip Tulsa, Ok 74102

Operator Contact Person T. E. Jackson  
Phone 316-792-3676

Contractor: license # N/A - OWWO  
name

Wellsite Geologist N/A - OWWO  
Phone

PURCHASER Mobil Oil Corp.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Texaco Inc  
Well Name Jennings Unit Tr 7 -2  
Comp. Date 1/4/85 Old Total Depth 3607

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/5/53 1/6/54 1/7/54  
Spud Date Date Reached TD Completion Date  
3603 3519  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 700 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from Surface feet depth to 700 w/ 350 SX cmt

API NO. 15 - N/A  
County Decatur  
SE NE NW  
(location) Sec 36 Twp 4S Rge 27

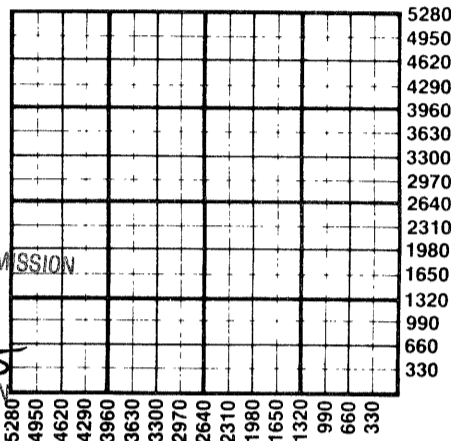
990 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Jennings Unit Tr 7 Well# 2

Field Name Jennings  
Plattsmouth, Topeka, Burlington  
Producing Formation Topeka

Elevation: Ground 2582 KB 2556

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 25 1985  
01-25-85  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. A. Batson B. A. BATSON

Title Ass't District Mgr. Date 1/22/85

Subscribed and sworn to before me this 22nd day of January 1985

Notary Public Deulah M. Coburn  
Date Commission Expires 8/3/88

DEULAH M. COBURN  
My Commission Expires  
August 3, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 36 Twp. 4 Rge. 27

SIDE TWO

Operator Name Texaco Inc. Lease Name Jennings Well# 2 SEC 36 TWP. 4S RGE. 27  East  West  XX

Unit Tr 7

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

N/A - OWWO

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	13-3/4	10-3/4	29	700	reg	350	cc
	12-1/4	7	20	360	reg	175	3% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3418-27			900 gal 15% NEA			3418-27
2	3323-32			1000 gal 15% NEA			3323-33
2	3202-12			1000 gal 15% NEA			3195-320
2	3165-59			400 gal 15% NEA			3166-20
2	3118-26			800 gal 15% NEA			3118-26
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2-3/8 set at 3410		packer at 3098					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Trace Bbls	0 MCF	182 Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

PRODUCTION INTERVAL

same as above  
 perforations