

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F  Letter requesting confidentiality attached.  
 C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5360 EXPIRATION DATE June 1984  
 OPERATOR Brandt Production Company, Inc. API NO. 15-153-20,506-00-00  
 ADDRESS 1200 Douglas Building COUNTY Rawlins  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Earl O. Brandt PROD. FORMATION \_\_\_\_\_  
 PHONE 316/267-4335 \_\_\_\_\_ Indicate if new pay.  
 PURCHASER \_\_\_\_\_ LEASE Walker  
 ADDRESS \_\_\_\_\_ WELL NO. 1  
 DRILLING Murfin Drilling Company 2310 Ft. from North Line and  
 CONTRACTOR \_\_\_\_\_ 2310 Ft. from East Line of ~~KEX~~  
 ADDRESS 250 N. Water, Suite 300 the NE(Qtr.)SEC 11TWP 4S RGE 35(W).  
Wichita, Kansas 67202

PLUGGING Murfin Drilling Company  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS 250 N. Water, Suite 300  
Wichita, Kansas 67202

TOTAL DEPTH 4800' PBTD \_\_\_\_\_  
 SPUD DATE 10-7-83 DATE COMPLETED 10-14-83  
 ELEV: GR 3216' DF \_\_\_\_\_ KB 3221'

DRILLED WITH (CABLE) / (ROTARY) / (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT

	11		

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 317' DV Tool Used? \_\_\_\_\_  
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl O. Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Earl O. Brandt*  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of November, 19 83.

MY COMMISSION EXPIRES: February 29, 1984

*Barbara June Brandt*  
 (NOTARY PUBLIC)  
 Barbara June Brandt  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 8 1983  
 11-8-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO Brandt Production  
 OPERATOR Company, Inc.

LEASE NAME Walker  
 WELL NO 1

SEC 11 TWP 4S RGE 35 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	2922 ( +299)
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Base Anhy.	2971 ( +250)
			Topeka	3938 ( -717)
Sand & Clay	0	230	Heebner	4079 ( -858)
Shale	230	317	Lansing	4119 ( -898)
Shale & Sand	317	2230	Base K.C.	4388 ( -1167)
Shale	2230	2530	Marmaton	4403 ( -1182)
Shale-Sand-Lime-Pyrite	2530	2690	Cher. Shale	4561 ( -1340)
Shale	2690	2716	Cher. Lime	4571 ( -1350)
Sand & Shale	2716	2900	Miss.	4732 ( -1511)
Shale	2900	2928	RTD	4800 ( -1579)
Anhydrite	2928	2964	Log TD	4801 ( -1580)
Shale	2964	3565		
Shale & Shells	3565	3785		
Shale	3785	3995		
Shale & Lime	3995	4608		
Shale-Sand-Lime	4608	4640		
Lime & Shale	4640	4765		
Shale-Lime-Sandstone	4765	4800		
Rotary Total Depth		4800		

DST #1: '4562-4610' Open 1 hour. Fair to good blow throughout. Recovered 150 oil spotted thin mud (1% oil)

FP  $\frac{69}{81}$   $\frac{115}{115}$  BHP  $\frac{995}{960}$  "30" #2364 "30" #2329

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		317'	60-40 Poz.	275	3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	