

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # KCC #9477
name Central Operating, Inc.
address 575 Union Blvd. #203
City/State/Zip Lakewood, Co. 80228

Operator Contact Person J. J. Gill
Phone 303-985-7209

Contractor: license # KCC #8301
name Stoepelwerth Drilling Co.

Wellsite Geologist Ric Morgan
Phone 303-988-1439

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-11-84.. 7-19-84..... 7-20-84.....
Spud Date Date Reached TD Completion Date
4525

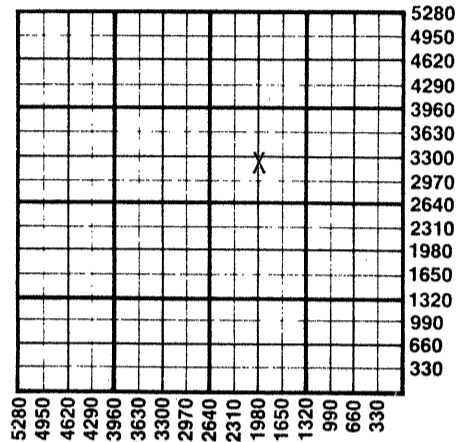
Amount of Surface Pipe Set and Cemented at ... 259 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 153-20,560 -00-00
County Rawlins
C. SWNE (location) Sec 2 Twp 4S Rge 34 East West
3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Higley Well# 7-2
Field Name Wildcat
Producing Formation
Elevation: Ground 3140 KB 3145

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-353
 Groundwater... 3300 Ft North From Southeast Corner and
(Well) ... 1980 Ft. West From Southeast Corner of
Sec 2 Twp 4S Rge 34 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Vice President Date Aug. 3, 1984

Subscribed and sworn to before me this 3rd day of August, 1984

Notary Public Patricia A. Harris
Notary Commission Expires 4-8-85

RECEIVED
STATE CORPORATION COMMISSION
AUG 06 1984
8-6-84
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 2 Twp. 4S Rge. 34W

Operator Name Central Operating, Inc. Lease Name Higley Well# 7-2 SEC. 2 TWP. 4S RGE. 34 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2843	2879
Topeka	3878	3914
Oread	3994	4011
Lansing-K.C.	4052	4322
Marmaton	4336	4340
Cherokee Lime	4458	4512
Cherokee Cong.	4514	

DST #1 3990-4046 Open 30, SI 45, Open 30, SI 90,
 Recovered 420' salt water, 180' mud. IHP 2092
 IFP 102-204, F.F.P. 234-285, ISIP 1218, FSIP
 1228. FHP 2092

DST #2 4046-4110 Open 15, SI 30, Open 15, SI 45
 Recovered 3' of mud. IHP 2092 IFP 51-51, FFP
 41-41, ISIP 61, FSIP 51, FHP 2062

DST #3 4167-4200 Open 30, SI 45, Open 30, SI 90
 Recovered 1,500' of salt water. IHP 2257 IFP
 194-541, F.F.P. 592-807, ISIP 1362, FSIP 1362
 FHP 2257.

DST #4 4440-4460 Open 30, SI 45, Open 30, SI 90
 Recovered 70' mud. IHP 2288 IFP 61-61, FFP 71-71
 ISIP 951, FSIP 1156, FHP 2288

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 3/4"	8 5/8"	24	259	Posmix	225	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL

