

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #8793.....
NameJames Dillie.....
Address4469 South Winona Ct.....
.....
City/State/Zip Denver, Colorado 80236.....

Purchaser.....N/A.....

Operator Contact Person James Dillie.....
Phone 303-337-4800.....

Contractor: License #6033.....
NameMurfin Drilling Co.....

Wellsite Geologist.....James Dillie.....
Phone.....303-337-4800.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..1/20/86... ..1/27/86.... 1/27/86..
Spud Date Date Reached TD Completion Date

...4721!...
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 345 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...153-20,648-00-00.....

County.....Rawlins.....

NE.. NE.. NE. Sec.5... Twp.4S..Rge.36.. East
 West

..4950!... Ft North from Southeast Corner of Section
...330... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

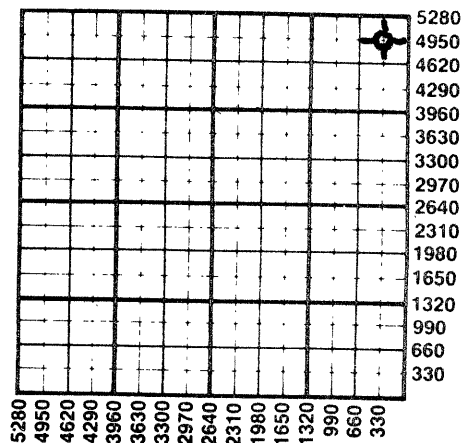
Lease Name....Kahlback.....Well #.2-D....

Field Name....Calia, South.....

Producing Formation.....None.....

Elevation: Ground.3331.....KB.3336.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) purchased from farmer
(purchased from city, R.W.D. #)

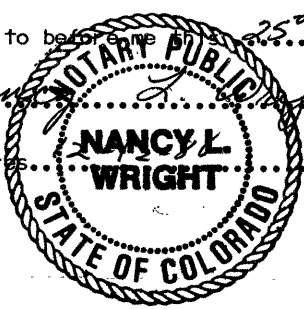
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *James Dillie*
Title *Operator* Date *2/25/86*

Subscribed and sworn to before me this *25th* day of *February*, 19*86*..
Notary Public.....
Date Commission Expires.....



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

FEB 27 1986

CONSERVATION DIVISION
Wichita, Kansas

2-27-86

Form ACO-1 (7-84)

Sec. 5, Twp. 4, Rge. 36

SIDE TWO

Operator Name James Dillie Lease Name..... Kehlbeck Well #..... 2-D

Sec..... 5 Twp..... 4S Rge..... 36 East
 West County..... Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4260-4306
 Times: 15-30-15-60
 Recovered 80' watery mud (12% wtr), 180' of watery mud (35% wtr) plus 2060' of SW.
 IHP 2248 FHP 2120 IFP 726-969 FFP 1057-1093
 ISIP 1093 FSIP 1093

DST #2 4685-4722
 Times: 30-60-60-120
 Recovered 45' drilling mud.
 IHP 2442 FHP 2414 IFP 43-52 FFP 57-57 ISIP 134
 FSIP 95

Core #1 4614-4674
 Core #2 4674-4722

Name	Top	Bottom
Stone Corral	3108	
Topeka	4033	
Deer Creek	4104	
Oread	4144	
Douglas	4191	
L-KC	4230	
Base L-KC	4505	
Marmaton	4522	
Pawnee	4574	
Ft. Scott	4614	
Cherokee	4636	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	345	Poz	2/5	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	0 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled