

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8793
name James Dillie
address 4469 South Winona Ct.
City/State/Zip Denver, Colorado 80236

Operator Contact Person Same
Phone 303-337-4800

Contractor: license # 8301
name Stoepelwerth Drilling Co.

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3/20/85 3/29/85 7/26/85
Spud Date Date Reached TD Completion Date

4762' 4645'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 325' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 153-20,597-00-00

County Rawlins

NW... NE... Sec 5... Twp. 4S... Rge. 36... East
(location) West

4620' Ft North from Southeast Corner of Section
1980' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

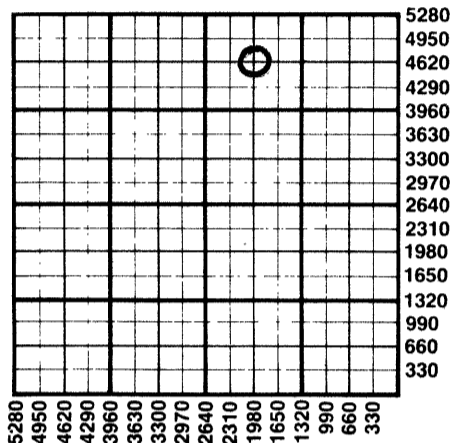
Lease Name Kehlbeck Well# 1-D

Field Name Wildcat Celia, South

Producing Formation Ft. Scott

Elevation: Ground 3329 KB 3334

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from McDonald, Kansas...
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

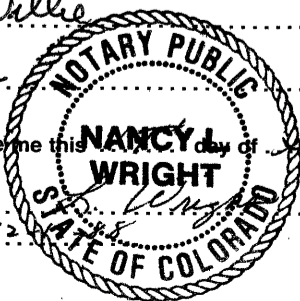
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie
Title Operator Date 9/17/85

Subscribed and sworn to before me this 12th day of September 1985
Notary Public Nancy J. Wright
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SEP 20 1985
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 5
Twp. 4
Rge. 36

SIDE TWO

Operator Name James Dillie Lease Name Kehlbeck Well# 1-D SEC 5 TWP 4S RGE 36W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4596-4650
 Times: 30-60-60-90
 Recovered 244' GIP plus 438' of fluid, 124' MCO, 248' SMCO and 66' MCO.
 IHP 2365 FHP 2344 IFP 54-108 FFP 130-152
 ISIP 1266 FSIP 1212

Name	Top	Bottom
Stone Corral	3106	
Topeka	4038	
Douglas	4187	
L-KC	4228	
Base L-KC	4508	
Marmaton	4525	
Pawnee	4577	
Ft. Scott	4617	
Cherokee	4641	
"Pay"	4697	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24	325	60/40 poz	225	
Production	7 7/8"	5 1/2"	14	4761'	60/40 poz	265	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4697-4703	1200 gal MCA	
4	4652-54	300 gal MCA	
4	4618-22	400 gal MCA, 4000 gal SGA	
4	4618-22	118 bbls KCL with 35 gal Morflow II plus 50 gal parasperc	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size 2 3/8" set at 4636' packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
4/19/85					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	6 Bbls	? MCF	0 Bbls	CFPB	35.6

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 4618-22

Dually Completed. Commingled