## STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

/5-039-19008-00 O((PLEASE TYPE FORM and File ONE Copy)

WELL OPERATOR EDMISTON OIL CO INC (GWNer/Company name) (Operator's)  ADDRESS 125 N MARKET SUITE 1130 CITY WICHITA  STATE KANSAS ZIP CODE 67202 CONTACT PHONE # ( ) 316-265-524  LEASE PETRASEK B SWD WELL# 1 SEC. 26 T. 4 R. 27 (East/We - SE - NE - SE SPOT LOCATION/COOO COUNTY DECATUR  1650 FEET (in exact footage) FROM(S)N (circle one) LINE OF SECTION (NOT Lease Li 330 FEET (in exact footage) FROM(S)N (circle one) LINE OF SECTION (NOT Lease Li Check One: OIL WELL GAS WELL DAA SWD/ENHR WELL X DOCKET# C-17,184 CONDUCTOR CASING SIZE SET AT CEMENTED WITH SA FRODUCTION CASING SIZE 8.625" SET AT CEMENTED WITH SA FRODUCTION CASING SIZE 4.50" SET AT 259 CEMENTED WITH SA LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 1748-1798  ELEVATION 2496 T.D. PBTD ANHYDRITE DEPTH 2006 (G.L./K.E.)  CONDETICE DEFENDANCE COMPORATION COMMISSION PROPOSED METHOD OF PLUGGING AS directed  AUG 0 1 2002  CONSERVATION DIVISION AS directed  AUG 0 1 2002  CONSERVATION DIVISION AS DIVISION OF THE STATE CORPORATION COMMISSION.  LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATION DALE MAY PHONE# ( ) 620-792-6924  ADDRESS PO BOX 232 CITY/State GREAT BEND KS	# OWWO - 7/24/7	3 (Identifier number 1967; if no API# was iss	of this well). This must sued, indicate spud or comp	be listed for pletion date
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	STATE KANSAS	ZIP CODE 67202	CONTACT PHONE # ( )	316-265-5241
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ADDRESS PO Box 232 City/State GREAT BEND KS				
ADDRESS PO Box 232 City/State GREAT BEND KS  PLUGGING CONTRACTOR EDMISTON OIL CO INC KCC LICENSE # 5042	DALE MAY	· /	PHONE# ( ) 620-792	-6924
PLUGGING CONTRACTOR EDMISTON OIL CO INC KCC LICENSE # 5042	ADDRESS PO Box 232	Cit	y/State GREAT BEND KS	
(company name) (contractorie	PLUGGING CONTRACTOR	EDMISTON OIL CO INC	KCC LIC	CENSE # 5042 Contractor's)
ADDRESS AS ABOVE PHONE # ( )	ADDRESS	AS ABOVE (COMPANY	PHONE # ( )	
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Will call to schedule	PROPOSED DATE AND HO	UR OF PLUGGING (If Known?	) Will call to schedule	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR A  DATE: 7/29/2002 AUTHORIZED OPERATOR/AGENT: (Signature)	1 - 1	,	T: Sold Call	

DRIGINAL API re: KS Geol Survey OWWO TYPE NOTICE OF INTENTION TO DRILL API Number \_ TO BE FILED WITH THE STATE CORPORATION COMMISSION PRIOR TO COMMENCEMENT OF WELL 15-039 - 19008 -00 June 29, 1973 Starting Date \_\_ Edmiston Oil Company 1. Operator. 801 First Natl Bank Bldg., County \_\_\_\_ Decatur Wichita, Kansas 67202 Address 26 Twp 4S s Rge 27 2. Contractor E. K. Edmiston Drlg. Co., Inc. Spot Location SE NE SE Address 801 First Natl Bldg., Wichita, Ks. 3. Type of Equipment: Rotary X Cable Tool Nearest Lease Line \_\_\_\_ 4. Well to be Drilled for: Oil Gas Gas Disposar II Input Other PETRASEK "B" Lease Name \_\_\_ 5. Depth of Deepest Fresh Water within 1 mile \_\_\_\_ 100 6. Depth of Municipal Water Well within 3 miles \_\_ Well No. \_\_\_\_SWD - #1 175 7. Depth to Protect all Fresh Water \_\_\_\_\_ 8. Amount of Surface Casing was set \_\_ Est. Total Depth 3542 9. Alternate No. 1\_\_\_\_\_\_ No. 2\_\_\_\_ REMARKS: OPERATOR STATES THAT DEEWILD COMERY WITH M.S.A. 55-128 This is a washdown of the old Peel-Hardman #1 Nellans Signature of Operator plugged 10/4/56, to be used for salt water disposal. 9-72-10% MECEIVED KANSAS CORPORATION COMMISSION .IIIN 2 9 **1973** JUL 2 1973 AUG 0 1 2002 CONSERVATION DIVISION WICHITA, KANSAS CONSERVATION DIVISION WICHITA, KS Codinowoo ·DX 26-4S-27W S-T-R INIT EDMISTON OII. SPOT 801 FIRST NATL BK BLDG, WICHITA, KS #1 PETRASEK "B" SWDW CO WELL 2507'OLD ELEY CONTR CO TOOLS 2510 K [ENNINGS(WAB-LAN] FIELD\_ SWDW, CEDAR HILLS 1768-98 1748-98 OLD INFO: Was Peel Hardman Oil, #1 Nellans Estate OLD LOG TOPS SPUD 9-5-56, 8"@250 HOWARD 3177 - 670TOPEKA No Cores 3239 - 732

DST #1(LKC)3405-65, op1 hr, 60' GIP, rec 60' SOCM,

MICT, CO 3500, Perf(LKC)12/3496-3500, 1000 gal

gal acid, show oil, BP 3210, Perf(LAN)3180-87, sli show oil, 5000 gal acid, swab 3 BWPH, DGA COMPLETED 9-26-56

MICT, CO Perf( CEDAR HILLS)100/1768-1798, swab 5 hrs.

Cont Tops:

cleaned up, injection rate 84 BPM, SWDW, CEDAR HILLS

acid, no show, PB 3480, Perf(LAN)16/3454-60, 1500

NEW INFO: Re-entered 7-3-73, Washdown 2025,

ISIP NONE, NO FP, FSIP 60/20min

OTD 3525, log, 5''@3524

log, 52"@2024 w/225

1768-98 COMPLETED 7-24-73

OLD LOG TOPS
HOWARD 3177 - 670
TOPEKA 3239 - 732
HEEBNER 3370 - 863
LANSING KANSAS CITY

3411 - 904
OTD 3525 -1018
OTD IN LANSING

NEW KB LOG TOPS +/970
B/FORT HAYS 540 +2267
CEDAR HILLS 1585 +322
B/CEDAR HILLS 1796 + 244

ANHYDRITE

(P) . Petroleum Information Corp.



## Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Edmiston Oil Company, Inc. 125 N. Market, Ste 1130 Wichita, KS 67202-1721

August 05, 2002

Re: PETRACEK B #1

API 15-039-19008-00-01

SENESE 26-4S-27W, 1650 FSL 330 FEL

DECATUR COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4 2301 E. 13th

Hays, KS 67601 (785) 625-0550

Sincerely

David P. Williams

Production Supervisor