FORM CP-1

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 500 INSURANCE BUILDING 212 NORTH MARKET

OCT 20 1969 9 WELL PLUGGING APPLICATION FORMONSERVATION 1969 9
File One Copy

Wichita, Kansas Wichita, Kansas

Lease Owner	TEXACO INC. 15-039-00480-0001				
Address	614 Bitting Building, Wichita, Kansas 67202				
Lease (Farm Name)	R. L. Skubal "B" well No. 1W				
Well Location_	NE NE NE Sec. 35 Twp. 48 Rge. 27W (E) (W)				
	Decater Field Name (If Any)				
	3629 Oil Well Gas Well Input Well X SWD Well D & A				
	application ON F,'/E or Well Log filed with Plugging Supervisor				
	None (av 12able				
Date and hour plugg	ing is desired to begin 8:00 AM October 20, 1969				
Plugging of the well	l will be done in accordance with the Rules and Regulations of the State				
Corporation Commiss:	ion.				
Name of company rep	resentative in charge of plugging operations Joel Lozano				
	lll West 8th Street Address Hays, Kansas				
Plugging Contractor	Texaco Inc. License No.				
	614 Bitting Building, Wichita, Kansas 67202				
	sessment for plugging this well should be sent to Texaco Inc.				
6	ol4 Bitting Building Address Wichita, Kansas 67202				
and payment will be	guaranteed by applicant.				
	Signed: /// Www.				
	Signed: // / / / / / / / / / / / / / / / / /				

LOG BUREAU-KANSAS GEOLOGICAL CIETY 508 East Murdock, Wichita, Kansas

Company- NYE & SNELL DRILLING CO. Farm- Skubal

35 **T.** 4 SEC. NE NE NE

R. 27W

Total Depth. 3880 **Comm.** 1–9–54

Comp. 1-21-54

Shot or Treated.

Contractor. Glann R. Nye

Issued. 2-13-54

CASING:

8 5/8" set at 525! County Decatur

KANSAS

Elevation. 2565 R.B.

Production.

Dry

Figures and licate Bottom of Formations

top soil and sand 155 sand & shale 290 sand & shale 380 shale 1085 shale & shells 1440 shale & sand 1710 shale & red bed 2070 anhydrite 2100 shale & red bed 2350 shale & shells 2520 lime & shale 3460 lime 3530 shale & lime 3852 granit wash 3880 Total Depth

Tops: Scout

Burlingame 3190 Lansing 3477 BKC 3648 Conglomerate 3816 Granite wash 3852

14年 "国际技术"的成功。

Carlotte of the second

SUBSEQUENT OPERATION REPORT

MILSA DIVISION

WELL Skubal "B" #1 DISTRICT Wichita	and a great and a company of the second of t
AREA Hays FIELD Jennings COPARISH Da	ecatur
STATE Kansas DATE COMMENCED 4-7-61 DATE COMPLETED	6-27-61
PURPOSE OF WORK-OVER Wash down abandoned hole and convert to Wi	L _a
	To the second se

TEST AND COMPLETION DATA

	BEFORE WORK-OVER	ZONES TESTED		AFTER WORK-OVE	R	
Formation	ASP-D		Howard	Lansing		
Date of Test		·	6-27-61		i I	
Depth of Prod. Interval			3245-50	3518-23 3555-60	,	
Production Oil - BPD				3584-89 all Zones		
Gas — MCF				100		
Water BPD			27	, ,		
GOR						
BHP - PSI			ar iga atina kinga kiyada aylar gar adi gipi giri ayinig isk kili balka ada kiri dalari makasa badiga ti iskus ada kili ba dalari ada kili ba dala	100 m	gradini, marijading tangan mangang matang di manan manan melang matang matang matang matang matang matang mata	
Corrected API Gravity			37.5			
Producing Conditions			Pump		Marris as activates allowage and accompany reconstructural files of the	
Artificial Stimulation		*	500 Acid	1500 Ac14		

WORK-OVER COST_	PAYOUT	PERIOD

SUMMARY OF OPERATION:

Moved in Rotary Tools. Drilled cement plugs & washed down to 3732.

Ran 117 jts. 4-1/2" OD 9.5/ J-55 R-2 SS casing (new) set at 3671.

Gemented with 800 sacks. Kan 0-8 Leg from 3150 to 3629.

Perf. Lans. "G" 3584-89 (3 jets/ft.) - 500 gal. 15% Acid.

Perf. Lans. "F" 3555-60 (3 jets/ft.) - 500 gal. 15% Acid.

Perf. Lans. "D" 3518-23 (3 jets/ft.) - 500 gal. 15% Acid.

Perf. Heward 3245-50 (3 jets/ft.) - 500 gal. 15% Acid.

Tested Lans. "D"-"F"-"G" & hrs. Recovered 15 BO & 10 BW.

Tested Heward & hrs. Recovered 8 BF w/tr. of oil.

PBTD 3629

Moved in Pulling Unit.

Tested Lans. "F" \$ hrs. Recovered 30.85 BO & 20.60 BW.

Tested Lans. "D" \$ hrs. Recovered 31.60 BO & 17.81 BW.

Tested Lans. "D" \$ hrs. Recovered 31.60 BO & 16.90 BW.

Swabbed at a rate of 90 BO & 60 BW from Lans(T-3442) Zone "D" perfs 3518-23, Zone "F" perfs 3555-60, Zone "G" perfs 3584-89 & Howard (T-3240) perfs 3245-50 after 2000 gal acid.

AFPROVED ZZESELLE



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg.

212 N. Market

WICHITA, KANSAS 67202

October 20, 1969

15-039-00480-00-01

WELL PLUGGING AUTHORITY

Well No.

Lease

Description

County

Total Depth Plugging Contractor 18

R. L. Skubal "B" NE NE NE 35-4-27W

Decatur

3880

Co. Tools

Texaco, Inc. 614 Bitting Bldg., Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

J. Lewis Brock, Administrator

Mr. W. L. Nichols Box 157 Morland, Kansas is hereby assigned to supervise the plugging of the above named well.