STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM

(File One Copy)

15-039-00572-0002

API NUMBER 1-7-54	(of this well)
(This must be listed; if no API# was issued, plea	
LEASE OPERATOR Viking Resources, Inc.	OPERATORS LICENSE NO. 5011
ADDRESS 105 S. Broadway, Suite 1040, Wichita, KS	
LEASE (FARM) Jennings Unit WELL NO. 7-2 WELL LO	02-4224 CCATION SE NE NW COUNTY Decatur
SEC. 36 TWP. 4s RGE. 27 (K) or (W) TOTAL DEPTH	3607 PLUG BACK TD 3607
Check One:	
OIL WELL GAS WELL D & A SWD or INJ	WELL X DOCKET NO. E-8190
SURFACE CASING SIZE 10-3/4 SET AT 700	EMENTED WITH 350 SACKS
CASING SIZE 7 SET AT 3601 C	EMENTED WITH 175 SACKS
PERFORATED AT 3259-64, 3531-39, 3571- 76, OH 36	601-07
CONDITION OF WELL: GOOD X POOR CASING	IEAK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL _Sand	off all perfs, cap with 5 sacks cement,
shoot and pull 7:. Pump 250-300 sacks 60/40 poz, 8% gel w/5 sa	acks hulls down surface pipe.
(If additional space is needed	use back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? (If not, explain)	yes IS ACO-1 FILED?
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN June 5, 199	90
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WI REGULATIONS OF THE STATE CORPORATION COMMISSION.	TH K.S.A. 55-101 et seg AND THE RULES AN
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHAR	GE OF PLUGGING OPERATIONS:
James B. Devlin	PHONE # (316)262-2502
ADDRESS 105 South Braodway, Suite 1040, Wichita, Kansas 6720	02-4224
PLUGGING CONTRACTOR Kelso Casing Pulling, INc.	LICENSE NO. 6050 Yes
ADDRESS Box 347, Chase, KS 0067524	PHONE # (316) 938-2942
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNE	
CONSERVATION DIVISION DATE:	(Operator or Agent)
\mathcal{A}_{\perp}) DATE:	22 May 1990

LOG OF WELL Jennings

Form PO-214 Sheet 1 (5-53) 25M

R. L. SKUBAL NO. 2 (7-Z)

Z) SHEET 1

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State of Kansas

MIKE HAYDEN KEITH R. HENLEY RICH KOWALEWSKI MARGALEE WRIGHT JUDITH MCCONNELL FRANK A. CARO, JR. GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE DIRECTOR
GENERAL COUNSEL



Kansas Corporation Commission

THIS NOTICE

AUG 24 1990

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CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

EXPIRES

May 24, 1990 NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

Viking Resources, Inc. 105 S. Broadway, Suite 1040 Wichita, KS 67202-4224

Jennings Unit 7-2 SE NE NW Sec. 36-04-27W Decatur County

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

Shau Flist Albucht

Shari Feist Albrecht

Director

District:	#4	2301 E. 13th
		Hays, KS 67801
	Marie and the second second second	(913) 628-1200