

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
500 INSURANCE BUILDING  
212 NORTH MARKET  
WICHITA 2, KANSAS

Form CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

Lease Owner Eli Wilkonson 15-153-19013-00-00  
(Applicant)  
Address Tulsa, Oklahoma 1104 Philtower Building  
Lease (Farm Name) Bowles Well No. 1  
Well Location C SW/4 SW/4 Sec. 24 Twp. 4S Rge. 34 (E) \_\_\_\_\_ (W) W  
County Rawlins Field Name (If any) \_\_\_\_\_  
Total Depth 4850' Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D & A \_\_\_\_\_  
Was well log filed with application? yes If not, explain: \_\_\_\_\_

Date and hour plugging is desired to begin Immediately

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well owner Noel J. Knight  
Address Chase, Kansas

Plugging Contractor Knight Casing Pulling Company License No. 436  
Address Box 405, Chase, Kansas

Invoice covering assessment for plugging this well should be sent to Eli Wilkonson  
Address Tulsa, Oklahoma

and payment will be guaranteed by applicant.

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SEP 3 1965  
9-3-65  
CONSERVATION DIVISION  
Wichita, Kansas

Signed: Noel J. Knight  
Applicant or Acting Agent

Date: September 2, 1965

## ELI WILKONSON

OIL INVESTMENTS  
TULSA, OKLAHOMA  
74103

15-153-19013-00-00

August 31st 1965

Knight Casing Pulling Company  
P.O. Box 405  
Chase, Kansas

Re: Abandoning Well # 1 Bowles,  
C-SW/4 SW/4 of Sec. 24-4S-34W,  
Rawlins County, Kansas

Gentlemen:

Here is the pertinent information on the above well,

1. Total depth 4850'
2. Top of cement 3734'
3. Hole drilled 7-7/8"
4. Surface pipe set 295' 8-5/8" casing
5. pay zone Lansing-Kansas City 4206-4210
6. - - Marmaton 4430-4436
7. Oil String 5 1/2"-14# S.S. J-55 (new when run) 4498'7"
8. Well commenced drilling, 8-11-58-, Completed 8-25-58

We suggest that the pipe be worked good and should be shot at just above the cement and see just what happens from then on, I know that you will do the best possible job as we are bothe interested in getting all of the pipe you can, without tearing anything up.

Best wishes, I am,

Very truly yours

*Eli Wilkonson*  
Eli Wilkonson

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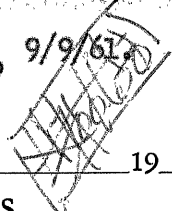
SEP 3 1965  
9-3-65  
CONSERVATION DIVISION  
Wichita, Kansas

DAILY WELL REPORT from 8/24/61 to 9/9/61

15-153-19013-00-00

L-KC Re-work Job.

19



LEASE	WELL NO.	DEPTH	REMARKS
<u>BOWLES #1</u>	<u>TD 4850</u>		✓ Marmaton perforations: . . . . . 4430-4436 (24 shots) ✓ Lansing-Kansas City perforations: 4206-4210 (16 shots)

8/24/61 RUGT to complete in the Lansing-Kansas City Lime.

8/25/61 Set bridge plug at 4405'. Loaded hole with water. Ran Welox Acoustic Cement Bond Log which showed good cement bond opposite Lansing-KC. Perforated 4206-4210 with 4 shots per foot. Swabbed out and let stand overnight. (Top of cement behind pipe: 3734')

8/26/61 Set 12 hours. Fluid level this morning was 1400' from bottom plug. Swabbed out 6 BO & 24.17 BW. Drilled out plug.

8/27/61 Halliburton set straddle packer; bottom @ 4416'; top @ 4401. Acidized Lansing-Kansas City with 500 gallons Gel Acid, 15%. Broke down @ 1000#. Pumped in @ 100# at rate of 15 BPH. Went on vacuum. Let stand. Then swabbed load plus 2 barrels over. 80% oil. Let stand overnight 8:00 PM to 7 AM.

8/28/61 Fluid level this morning was 1500' fill up; 200' of water and 1300' of oil. Swabbed 8 BPH - 80% oil. Pulled packer. Ran tubing and rods back in hole. Put on pump 8/28/61 at 7:30 PM. Pumping.

8/29/61 Filling up gunbarrel tank. Approx. 5.22 BO & 28.33 BW

8/30/61 Filling up gunbarrel tank. Approx. 4.64 BO & 33.34 BW

8/31/61 Pumped 35.39 BO & 40 BW/24 hours

9/1/61 Pumped 36.67 BO & ? BW/24 hours. Hauled out 60 BSW.

9/2/61 Pumped 34.59 BO & 37.09 BW/24 hrs. Hauled total of 170 BSW.

9/3/61 Pumped 44.17 BO & 45.84 BW/30 hrs.

9/4/61 Pumped 26.25 BO & 26.67 BW/18 hrs.

9/5/61 Pumped 39.59 BO & 34. BW/24 hrs. Hauled 190 BSW.

9/6/61 Pumped 41.25 BO & 32.92 BW/24 hrs.

9/7/61 Pumped 45.5 BO & 31.25 BW/24 hrs.

9/8/61 Pumped 45. BO & 30. BW/24 hrs.

9/9/61 Pumped 46. BO & 28. BW/24 hrs.

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CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas



15-153-19013-0000

## State Corporation Commission

## CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg. 212 N. Market

WICHITA, KANSAS 67202

WM. H. AVERY Governor  
 WILLIAM L. MITCHELL Chairman  
 JAMES O. GREENLEAF Commissioner  
 HARRY G. WILES Commissioner  
 RAYMOND B. HARVEY Secretary  
 E. EDWARD JOHNSON Gen. Counsel

September 3, 1965

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Bowles
Description	C SW SW 24-4-34W
County	Rawlins
Total Depth	4850'
Plugging Contractor	Knight Casing Pulling Co.

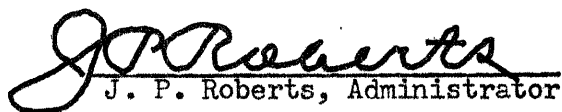
Eli Wilkonson  
 1104 Philtower Bldg.  
 Tulsa, Oklahoma

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

  
 J. P. Roberts, Administrator

Mr. W. L. Nichols Morland, Kansas  
 is hereby assigned to supervise the plugging of the above named well.