

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Est. September 14, 1984
month day year

API Number 15- 153-20,573-00-00

OPERATOR: License # 9673
Name Perry G. Larson
Address Rt. 2, Box 1
City/State/Zip McDonald, Kansas 67745
Contact Person Perry G. Larson
Phone (913) 538-2271

SE SE Sec. 5 Twp. 4 S, Rge 35 East
(location) West
660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet.
County Rawlins
Lease Name Fikan Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 240 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 2425-310 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 380 feet
Conductor pipe if any required _____ feet
Ground surface elevation 3260 feet MSL
This Authorization Expires 3-7-85
Approved By 9-7-84 PC

If OWWO: old well info as follows:

Operator _____

Well Name _____

Comp Date _____ Old Total Depth _____

Projected Total Depth 4850 feet

Projected Formation at TD Mississippian

Expected Producing Formations Cherokee &/or LKC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date Aug 7 Signature of Operator or Agent Perry G. Larson

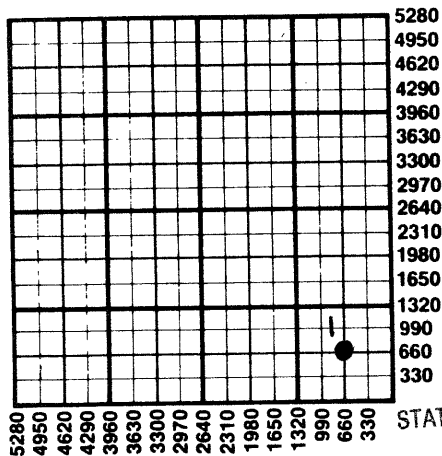
Title Operator

MHR/JUDHE 9/2/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

DEP 07 1984
9-7-84
CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**