

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: February 1, 1986
month day year

API Number 15- 153-20,648-00-00

OPERATOR: License # 8793
Name James Dillie
Address 4469 South Winona Ct.
City/State/Zip Denver, Colorado 80236
Contact Person James Dillie
Phone 303-337-4800

East
 West
NE NE NE Sec 5 Twp 4 S, Rge 36
4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown at present
City/State

Nearest lease or unit boundary line 330 feet.
County Rawlins
Lease Name Kehlbeck Well# 2-D

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Cherokee
Expected Producing Formations L-KC, Ft Scott, Cherokee

Depth to Bottom of fresh water 270 feet
Lowest usable water formation Ogalalah
Depth to Bottom of usable water 320 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 325 feet
Conductor pipe if any required N/A feet
Ground surface elevation 3331 feet MSL
This Authorization Expires 7-2-86
Approved By 1-2-86

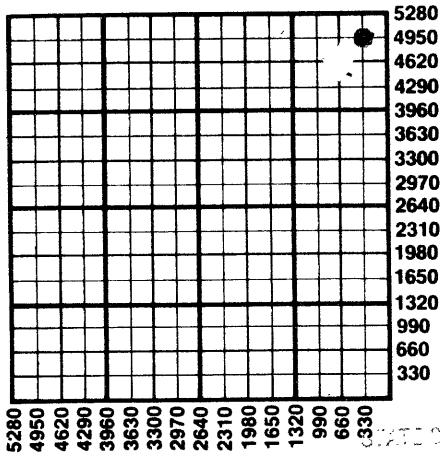
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12/31/85 Signature of Operator or Agent James Dillie Title Operator
peh/KC

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

JAN 2 1986
1-2-86