

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

AMMEND LOCATION DUE ⁵⁻²¹⁻⁸⁶
TO SURFACE IRREGULARITIES

Starting Date 05 27 86
month day year

API Number 15— 023-20,246 -00-00

OPERATOR: License # 4548
Name ONEOK Exploration C.
Address Post Office Box 871
City/State/Zip Tulsa, OK 74102
Contact Person Wm. C. Southmayd
Phone (918) 588-7700

* SW. NE. Sec. 14. Twp. 4. S, Rg. 37. East
3160 West
2120 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 520 feet

County Cheyene

Lease Name Seymour Well # 1-14

Ground surface elevation 3374 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 250

Depth to bottom of usable water 300

Surface pipe planned to be set 400

Projected Total Depth 4800 feet

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. ^{Kansas, C&P 2 E 12 2640 FSL 1980 F&L}

..... cementing will be done immediately upon setting production casing. Drilling and Production
Date 5/19/86 Signature of Operator or Agent Title Engineer

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 350 feet per Alt. ① of ①

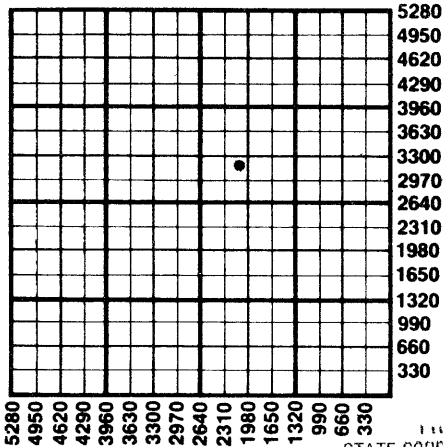
This Authorization Expires 11-16-86 Approved By 5-16-86

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
 1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION

MAY 21 1986

CONSERVATION DIVISION
 Wichita, Kansas

5-21-86

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238