

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-023-20349-00-00
Spot: SWSESE Sec/Twnshp/Rge: 33-4S-37W
330 feet from S Section Line, 950 feet from E Section Line
Lease/Unit Name: BRINEY FARMS Well Number: 1
County: CHEYENNE Total Vertical Depth: 4800 feet

Operator License No.: 9482 Conductor Pipe: Size 0 feet: 0 8/56.00
Op Name: NATIONAL PETROLEUM RESERVES, IN Surface Casing: Size 8.625 feet: 332 275 SX CMT
Address: 250 N. ROCK RD., STE 130 Production: Size 4.5 feet: 4703 260 SX CMT
WICHITA, KS 67206 Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 06/12/2002 3:00 PM
Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.
Proposal Rcvd. from: TED FUCHS Company: SWIFT SERVICES, INC. Phone: (316) 681-3515

Proposed Plugging Method: 40 sxs cement with 300# hulls across perms, gel spacer to 1200' and cement to surface.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations Were Not Witnessed
Date/Time Plugging Completed: 06/13/2002 10:00 AM KCC Agent: HERB DEINES

Actual Plugging Report:

8 5/8" to 332' w/275 sxs. 4 1/2" to 4703' w/260 sxs.
D.V. at 2550' w/450 sxs.
Tied onto production casing and pumped 40 sxs cement with 300# hulls, 16 sxs gel and 55 sxs cement.
Well on vacuum. Tied onto annulus and pumped 25 sxs with annulus on vacuum. Ran out of cement.
Came back next day and ran line to find TD.
Annulus TOC at 400' and casing at 500'.
Topped off 4 1/2" with 25 sxs cement and annulus with 55 sxs cement.

RECEIVED

JUN 17 2002

KCC WICHITA

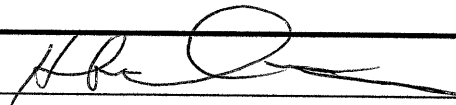
6-17-2002

Remarks: SWIFT SERVICES, INC.

Plugged through: CSG

District: 04

Signed



(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 6-18-02

INV. NO. 2002061978

JUN 13 2002

NATIONAL PETROLEUM RESERVES
WICHITA KS 67202

33-04S-37W--
40'E, C SW SE SE

1 BRINEY FARMS

site: 5-3/4 S & 3 E OF BIRD CITY KS city: CHEYENNE API 15-023-20349
cont: BLUE GOOSE DRLG # 1 field: PIANALTO EXT (1/8 N)
geol: DAN DEBOER
fr spd drlg card last
date 01/30/95 date 03/12/95 comp 03/21/95 issued 07/10/95 revised 07/10/95

ELV: 3388 KB, 3381 GL LOG
tops.....depth/datum
B/SC.....3145 + 243
HEEB.....4194 -806
LANS.....4244 -856
BKC.....4506 -1118
PAW.....4634 -1246
CHER LWR.....4714 -1326
RTD.....4800 -1412

IP status
OIL, P 32 BO & 2 BWPD, M ARM 4633-4638, 05/05/95
NOTE: CORRECTION 2/13/95 - ORIG FR IN SW SE SE
CSG: 8-5/8" 340 / 280 SX (ALT 1), 4-1/2" 4703 / 260 SX
NO CORES
DST (1) 4197-4290 (TOR, LANS), / 15-15-15-15, REC 2'
OIL, 35' MCO, 40' SLI OCM ISIP 1130# FSIP 988# IFP
78# -89# FFP 111# -89# IHP 2167# FHP 2148#
DST (2) 4284-4352 (LKC), / 15-15-15-15, REC 15' SLI
OCM ISIP 656# FSIP 865# IFP 89# -78# FFP 89# -78#
IHP 2245# FHP 2201#

NATIONAL PETROLEUM RESERVES
WICHITA KS 67202

33-04S-37W
40'E, C SW SE SE

1 BRINEY FARMS

DST (3) 4362-4438 (LKC), / 30-30-45-60, REC 190' MCSW, 360' SLI MCW, 1070' SW ISIP 965#
FSIP 943# IFP 112# -189# FFP 245# -612#
DST (4) 4605-4650 (ALT, PAW), / 30-30-45-60, REC 20' GSY CLEAN OIL, 290' OC MDY SW, 300'
SLI OCW, REMARK: RECORDER FAILED - NO PRESSURES ISIP 1318# IFP 100# -156# FFP 234# -267# IHP
2378# FHP 2360#
DST (5) 4624-4650 (PAW), / 30-30-45-60, (2ND OP) GTS/NT, TSTM, REC 250' GSY CLEAN OIL,
170' MC GSY OIL, REMARK: RECORDER FAILED - NO PRESSURES
TRGT ZN: TOR, LKC, PAW, PTD 4750 (MISS), MICT - CO, PF (PAW) 4633-4638, W / 4 SPF, AC
1000 GAL (15% NE), SWB 8 BFPH (80% OIL), SET 2-3/8" TBG AT 4630, NO PKR, POP, P 32 BO & 2
BWPD (GR 39), 5/5/95