

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ... March 17, 1986
month day year

API Number 15- 039-20, 792-00-00

OPERATOR: License # 9095

SE $\frac{1}{4}$ NW $\frac{1}{4}$... Sec 11 Twp 4 S, Rge 28 East West
(location)

Name Grynberg Petroleum Company

Address 5000 South Quebec, Suite 500

City/State/Zip Denver, Colorado 80237

Contact Person Fred R. Davis

Phone (Q) 303-850-7490 (H) 303-722-3562

CONTRACTOR: License # 8682

Name Golden Eagle Drilling, Inc.

City/State McCook, Nebraska 69001

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600 feet

Projected Formation at TD Precambrian granite

Expected Producing Formations Lansing-Kansas City Group

3300 Ft North from Southeast Corner of Section

3300 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet.

County Decatur

Lease Name Vacura Well# 1-11

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Ogallala

Depth to Bottom of usable water 150 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 200 feet

Conductor pipe if any required feet

Ground surface elevation 2670 feet MSL

This Authorization Expires 9-17-86

Approved By RS

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

RC4/RDHE

Date 3/15/86 Signature of Operator or Agent M. Edwards Title

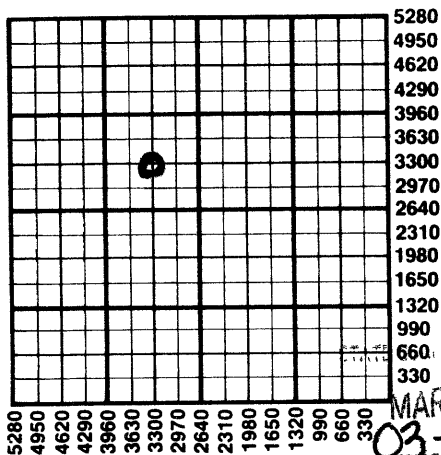
Expl. Mngr.

(TO FILE CORRECTION W/PLUGGING PROPOSAL)

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

MAR 17 1985
03-17-1986
CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**