

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 8      18      86  
                                 month      day      year

API Number 15— 089-20,003-00-00

OPERATOR: License # 6593  
Name ..... Coastal Oil & Gas Corporation  
Address ..... 211 N. Robinson, Suite 1700  
                                 Oklahoma City, Oklahoma 73102  
City/State/Zip .....  
Contact Person..... Brad Crouch  
Phone..... (405) 239-7031

..... SW SW Sec. 30 Twp. 5 S, Rg. 10 X East  
..... 660 Ft. from South Line of Section  
..... ~~660~~ 4620 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # not yet determined

Nearest lease or unit boundary line ..... 660 feet  
County..... Jewell

Name .....  
City/State .....

Lease Name..... Schmitt Well # 1-30  
Ground surface elevation ..... 1525 feet MSL

Well Drilled For:      Well Class:      Type Equipment:  
X Oil      \_\_\_ SWD      \_\_\_ Infield      \_\_\_ Mud Rotary  
\_\_\_ Gas      \_\_\_ Inj      \_\_\_ Pool Ext.      \_\_\_ Air Rotary  
\_\_\_ OWWO      \_\_\_ Expl      X Wildcat      \_\_\_ Cable

Domestic well within 330 feet:      \_\_\_ yes      X no  
Municipal well within one mile:      \_\_\_ yes      X no  
Surface pipe by Alternate:      1 X 2      
Depth to bottom of fresh water..... 500 220  
Depth to bottom of usable water ..... 220 600  
Surface pipe planned to be set ..... 800  
Projected Total Depth ..... 4200 feet  
Formation..... Granite Wash

If OWWO: old well info as follows:  
Operator ..... NA  
Well Name .....  
Comp Date ..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

..... cementing will be done immediately upon setting production casing.  
Date ... 2/22/86 ... Signature of Operator or Agent .. C. Paul Council ..... Title Dist. Operations Super.

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 600 feet per Alt 1

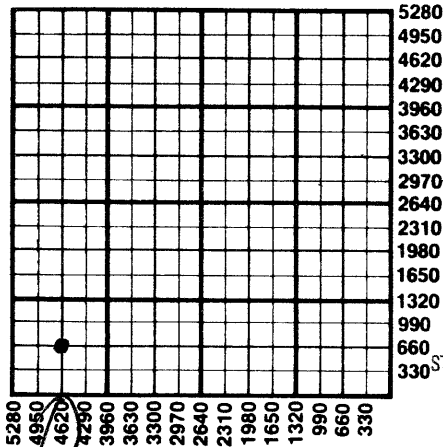
This Authorization Expires..... 1-23-87 ..... Approved By ..... 7-23-86 .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**RECEIVED**  
 STATE CORPORATION COMMISSION  
 CONS. DIV. WICHITA, KANS.

7-23-86  
 JUL 23 1986

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238