

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Feb. 24 1986  
month day year

API Number 15- 147-20,497-00-00

OPERATOR: License # 9756

..SE . NE . SW Sec . 31 Twp ... 5 S, Rge . 17  East  
(location)  West

Name T.J.D. Oil Co.

Address Box 127

City/State/Zip Hays, KS 67601

Contact Person Todd J. Dreiling

Phone 913-625-8384

1650 Ft North from Southeast Corner of Section

2970 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5145

Name Dreiling Oil, Inc.

City/State Victoria, KS 67671

Nearest lease or unit boundary line 990 feet.

County Phillips

Lease Name Muir Well# 1

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 75 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water ~~550~~ 800 feet

Surface pipe by Alternate: 1  2  will be cemented

Surface pipe to be set top to bottom within 120 days  
200+ feet

Conductor pipe if any required none feet

Ground surface elevation 1890 feet MSL

This Authorization Expires 7-31-86

Approved By T.J.D. Dreiling

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth 3500' feet

Projected Formation at TD Arbuckle

Expected Producing Formations Lansing & Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

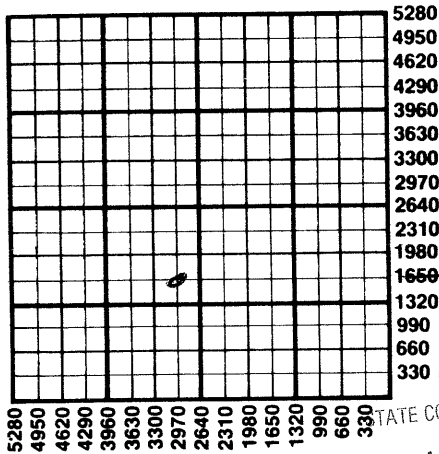
Date 1-30-86 Signature of Operator or Agent T.J.D. Dreiling

Title Sole Owner

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 31 1986

CONSERVATION DIVISION  
Wichita, Kansas

1-31-86

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**