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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-089-20,003-0000
SWW, SEC. 30, T. 5 S, R. 10 WE

660 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6593

Lease Name Schmitt Well # 1-30

Operator: Coastal Oil & Gas Corporation
Name & Address 211 N. Robinson, Ste 1700
Oklahoma City, OK 73102

County Jewell 136.50

Well Total Depth 4200 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 3/4 feet 822-400 SKS

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Revin Drilling, Inc. & B.J. Titan License Number 5671

Address Russell, Ks. 67665

Company to plug at: Hour: 7:00 AM Day: 21 Month: September Year: 1986

Plugging proposal received from Jerry Adkins

(company name) Coastal Oil & Gas Corp. (phone) 405 239 7631

were: Fill hole with heavy mud. Pump 50 sacks 50/50 Pozmix w/ 4% gel through drill pipe @ 875'. Fill hole. Pump 35 sacks 50/50 Pozmix w/ 4% gel through drill pipe @ 310'. Fill hole. Pump 20 sacks cement through drill pipe @ 60'. Circulate rathole with 10 sacks

Plugging Proposal Received by William J. Loman
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part X None _____

Operations Completed: Hour: 10:00 A Day: 21 Month: September Year: 19 86

ACTUAL PLUGGING REPORT Hole Filled with heavy mud. 50 sacks 50/50 Pozmix w/ 4% gel pumped through drill pipe @ 875'. Hole Filled. 35 sacks 50/50 Pozmix pumped through drill pipe @ 310'. Hole Filled. 20 sacks 50/50 Pozmix w/ 4% gel pumped through drill pipe @ 60'. Rathole circulated w/ 10 sacks 50/50 poz.

Remarks: B. J. Titan RECEIVED
(If additional STATE CORPORATION COMMISSION necessary, use BACK of this form.)

INVOICED

DATE 10-9-86

INV. NO. 15115

OCT 3 1986
10-3-86
CONSERVATION DIVISION
Wichita, Kansas

Signed William J. Loman
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 8 18 86
month day year

API Number 15— 089-20,003
SW SW Sec. 30 Twp. 5 S, Rg. 10 — East
660 Ft. from South Line of Section
~~4620~~ Ft. from East Line of Section

OPERATOR: License # 6593
Name Coastal Oil & Gas Corporation
Address 211 N. Robinson, Suite 1700
City/State/Zip Oklahoma City, Oklahoma 73102
Contact Person Brad Crouch
Phone (405) 239-7031

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # not yet determined 5671
Name Reubin Daly Inc
City/State Turnersville

Nearest lease or unit boundary line 660 feet
County Jewell
Lease Name Schmitt Well # 1-30
Ground surface elevation 1525 feet MSL
Domestic well within 330 feet: — yes no
Municipal well within one mile: — yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water ~~500~~ 220
Depth to bottom of usable water ~~220~~ 600
Surface pipe planned to be set 800
Projected Total Depth 4200 feet
Formation Granite Wash

Well Drilled For: Well Class: Type Equipment:
 Oil — SWD — Infield — Mud Rotary
— Gas — Inj — Pool Ext. — Air Rotary 86
— OWWO — Expl Wildcat — Cable 8/5/8

If OWWO: old well info as follows:
Operator NA
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing.
Date ... RECEIVED Signature of Operator or Agent C. Brad Crouch Title Dist. Operations Super.
For KCC U KCC DIST #5 Conductor Pipe Salina, KS feet; Minimum Surface Pipe Required 600 feet per Alt. OK
This Authorization Expires 1-23-87 Approved By 7-23-86

JUL 27 1986

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>3660'</u> (Arbuckle).....	feet depth with <u>35</u>	sxs of <u>60:40</u> POZ.....
2nd plug @ <u>850'</u> <u>872'</u>	feet depth with <u>40</u>	sxs of <u>60:40</u> POZ.....
3rd plug @ <u>40'</u>	feet depth with <u>10</u>	sxs of <u>60:40</u> POZ.....
4th plug @	feet depth with	sxs of
5th plug @	feet depth with	sxs of <u>NA</u>
(2) Rathole with <u>15</u>	sxs	(b) Mousehole with

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15— 089-20,003..... Legal....., T....., S, R.....
Surface casing of..... feet set with..... sxs at..... hours....., 19.....
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @..... ft. depth with..... sxs on....., 19.....
Hole plugged....., 19....., agent.....