

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
245 North Water  
WICHITA, KANSAS 67202

Rev. 6-3-74  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

API Number 15-023-20121-00-00 (of this well)  
Lease Owner A. L. Abercrombie, Inc.  
Address 801 Union Center, Wichita, Kansas 67202  
Lease (Farm Name) HANDY Well No. 1  
Well Location C: NW NE Sec. 12 Twp. 4S Rge. 38W (E)      (W) X  
County Cheyenne Total Depth 5140' Field Name       
Oil Well      Gas Well X Input Well      SWD Well      Rotary D & A       
Well Log attached with this application as required Yes  
Date and hour plugging is desired to begin Approximately October 8, 1980 at 10:00 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:  
G. W. Sowles Address A. L. Abercrombie, Inc. Rt. #1 Box 56  
Great Bend, Kansas 67530

Plugging Contractor A. L. Abercrombie, Inc. License No.       
Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name A. L. Abercrombie, Inc.  
Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: G. W. Sowles  
Applicant or Acting Agent  
G. W. Sowles, Vice President  
Date: October 2, 1980

STATE CORPORATION COMMISSION  
RECEIVED  
OCT - 9 1980  
CONSERVATION DIVISION  
Wichita, Kansas

10-9-80

To Lois

KANSAS DRILLERS LOG

API No. 15 — Cheyenne — 15-023-20,121-00-00  
 County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name HANDY

Footage Location  
660 feet from (N)  line 1980 feet from (E)  line

Principal Contractor Abercrombie Drilling, Inc. Geologist Orlin Phelps

Spud Date 06-02-80 Total Depth 5140' P.B.T.D. 1506

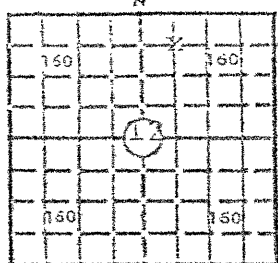
Date Completed 08-12-80 Oil Purchaser None

S. 12 T. LS R. 32  W

Loc. C NW NE

County Cheyenne

640 Acres  
 N



Locate well correctly  
3473'

Elev.: Gr. \_\_\_\_\_

DF 3475' KB 3478'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement            | Sacks      | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|------------------------|------------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 20#            | 365'          | 60/40 posmix           | 260        | 3% ca/cl., 2% gel.         |
| Production        | 7-7/8"            | 4-1/2"                    | 10-1/2         | 1536'         | 50/50 posmix<br>Common | 100<br>150 | 6% gel, 10% sal            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 4             | D.P. Jets   | 1303-1311      |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used          | Depth interval treated |
|---|------------------------|
| Foam frac. with 9900 gals. & 502 sx. sand | 1303-1311              |
| 96000 SCF Nitrogen                        |                        |

INITIAL PRODUCTION

Date of first production None Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas to weak to \_\_\_\_\_ Water \_\_\_\_\_  
 bbls. measure MCF 10 bbls. per \_\_\_\_\_

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) 1303-1311

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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

1

HANDY

D & A

S 12 T 4S R 38 1/2 W

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME          | DEPTH         |
|---------------------------------------|------|--------|---------------|---------------|
| Clay & Sand                           | 0    | 350    | Sample Tops   |               |
| Shale                                 | 350  | 365    | Anhydrite     | 3269' (+209)  |
| Shale & Sand                          | 365  | 905    | B/Anhydrite   | 3304' (+174)  |
| Shale                                 | 905  | 2375   | Neva          | 3770' (-292)  |
| Lime                                  | 2375 | 2788   | Tarkio        | 4060' (-582)  |
| Shale & Sand                          | 2785 | 3164   | Oread         | 4305' (-827)  |
| Shale & Lime                          | 3164 | 3555   | Heebner       | 4324' (-846)  |
| Lime & Shale                          | 3555 | 3773   | Lansing       | 4379' (-901)  |
| Shale & Lime                          | 3773 | 3918   | BKC           | 4664' (-1186) |
| Lime & Shale                          | 3918 | 4570   | Pawnee        | 4775' (-1297) |
| Lime                                  | 4570 | 4762   | Fort Scott    | 4832' (-1359) |
| Lime & Shale                          | 4762 | 5140   | Cherokee Sand | 4849' (-1371) |
| Rotary Total Depth                    |      | 5140   | Mississippi   | 5084' (-1606) |

DST #1 (4525-4466') 30", 30", 30", 30"  
 Weak blow 13", died. Rec. 1' mud. IFP 43-43,  
 IBHP 43, FFP 43-43, FBHP 43. Temp. 122°

DST #2 (4795-4855') 30", 30", 30", 30"  
 Weak blow 19". Rec. 10" SOCM, 1' free oil  
 IFP 43-43, IBHP 502, FFP 54-54, FBHP 480  
 Temp. 138°

Electric Log Tops:

|             |               |
|-------------|---------------|
| Anhydrite   | 3275' (+203)  |
| B/Anhydrite | 3205' (+173)  |
| Neva        | 3772' (-294)  |
| Oread       | 4307' (-829)  |
| Lansing     | 4380' (-902)  |
| BKC         | 4667' (-1189) |
| Pawnee      | 4778' (-1300) |
| Fort Scott  | 4836' (-1358) |
| Cherokee    | 4864' (-1388) |
| Mississippi | 5086' (-1608) |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

Signature

Title

Date

STATE CORPORATE COMMISSION  
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 CONSERVATION DIVISION  
 Wichita, Kansas

KANSAS  
 API No. 15

State of Kansas



15-023-20121-00-00

JOHN CARLIN  
R. C. LOUX  
JANE T. ROY  
PHILLIP R. DICK  
CAROL J. LARSON

Governor  
Chairman  
Commissioner  
Commissioner  
Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
245 North Water  
WICHITA, KANSAS 67202

October 14, 1980

WELL PLUGGING AUTHORITY

Handy #1  
NW NE, Sec.12-4S-38W  
Cheyenne County  
5140'  
A.L. Abercrombie, Inc.

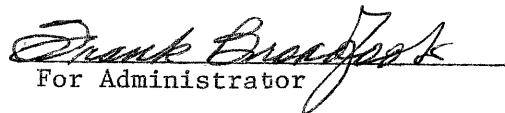
A.L. Abercrombie, Inc.  
801 Union Center  
Wichita, KS 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) days from the above date.

Yours very truly,

  
For Administrator

Mr. Gilbert Balthazor, Box 9, Palco, KS 67557

is hereby assigned to supervise the plugging of the above named well.