WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Déliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wirkita, Kansas

NORTH

Locato well correctly on above Section Plat

Cloud County. Sec. 2	22 m 5S n		1
Location as "NE/CNWSWA" or footage from lines. (J NE SW		
Lease Owner Anadarko Production Company	7 - Diamond Sh	amrock (orp.
Lease Name LAMBERT "A"		_ Well No.	1
Office Address P. O. Box 351, Liberal, F	Kansas 67901	V/ CM 14U	
Character of Well (completed as Oil, Gas or Dry Hole) _ Dry Hole		***************************************
Date well completed		4/22	19 76
Application for plugging filed	Verba1	4/22	19 76
Application for plugging approved	Written	5/4	19 76
Plugging commenced		4/22	19 76
Plugging completed		4/22	19 76
Reason for abandonment of well or producing formation	Dry Hole	مورد هر داده او در اف ما در در افتاع مورد به در افتاد در دو در	
If a producing well is abandoned, date of last producti	on		_19
Was permission obtained from the Conservation Divis	ion or its agents before	ore plugging	was com
plugging of this well Gilbert Toman			-
			-

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation. Depth to top Bottom Total Depth of Well 3046 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, CAS OR WATER RECORDS

CASING RECORD

FORMATION CONTENT FROM TO SIZE PUT IN PULLIS OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet to same. Spotted 40 sxs. cmt. 500', 25 sxs. 275', 10 sxs. 30'-0', 2 sxs. rathole, 2 sxs. mousehole.

(Wadditional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B & N Drilling Company

Address Box 846, Independence, Kansas 67301

STATE OF Kansas COUNTY OF Seward

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help be God.

(Signature) Sayly Phoemalin

Stanley R. Shoemaker, Div. Ofc. Mgr. P. O. Box 351, Liberalden Kansas 67901

Susscribed and Sworn to before me this 19

NORMA JEAN TUCKER
NOTARY PUBLIC
Seward County, Kansas
My Commission Expires
September 9, 1976

Notary Public.

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Ì	KANSAS DRILLE							s. <u>22</u> T.	5S R. 1 W		
\sim	API No. 15	029		006 -00- Imber	-00			Loc. C I			
\subseteq	Operator	County	N	imber				County	Cloud		
	Anadarko Production Company - Diamond-Shamrock Corporation							i i	640 Acres N		
	P. O. Box 351,	, Liberal, H	Kansas 6	7901				160	160		
ı	Well No.	Lease Name									
l	1	LAMBER'	Г ''А''						-2		
ı	Footage Location	37		L980 feet	V						
ŀ	1980 feet from Principal Contractor	(X) (S) line		LOOU feet logist	from (EX (W)	ine		1 160	160		
1			1	gineerWa	alt Riggs	}			STATES ASSESSED SECTION SECTIO		
	Spud Date	, , , , , , , , , , , , , , , , , , , ,		l Depth	P.B.T.D.				cate well correctly		
\bigcirc	8 p.m. 4/13/76	5	30	046 '				Elev.: Gr	1319'		
	Date Completed		Oil	Purchaser				DF	КВ		
	4/22/76										
				CASING	RECORD						
\bigcirc	Report of all strin	gs set — surface, i	intermediate,	production, et	c.						
	Purpose of string	Size hole drilled	Size casing se	t Weight lbs/ft.	Setting depth	Тур	e cement	Sacks	Type and percent additives		
	Surface	12-1/4"	8-5/8"	20#	284	Comm	non	240	3% CaC1 ₂		
O				 							
			-				<u> </u>				
		RD	PER		PERFO	FORATION RECORD					
	Top, ft. Bottom, ft. Sa			cement	Shots	per ft.		Size & type	Depth interval		
	TUBING RECORD										
\bigcirc	Size	Setting depth	Packer	set at							
					<u> </u>						
		A	CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD				
\sim		Amou	ınt and kind o	material used		· · ·			Depth interval treated		
\mathbf{O}					1 23 (-76	, ,				
							<u> </u>	<u> </u>			
					ODUCTION						
	Date of first production		Produci	ng method (flow	ring, pumping, g	gas lift, et	tc.)				
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Wat	ter		Gas-oil ratio		
\bigcirc	Disposition of gas (vente	ed, used on lease or		bis.		MCF P	roducing inte	bbls. rval (s)	СБРВ		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company - Diamond-Shamrock Corp.				DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole			
Well No. Lease	Name			, DI			
*	BERT "A"						
S <u>22</u> T <u>5S</u> R1 ₩ WELL LOG			SHOW GEOLOGICAL M	ARKERS, LOGS RUN,			
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION		ТОР	воттом	NAME	DEPTH		
Shale-Lime		0	300				
Lime		300	550				
Lime Chert		550	650				
Shale/Lime Streaks		650	1602				
Heebner		1602	1705				
Lansing/KC		1705	2020				
Kinderhook Shale/Lime		2020	2249				
Mississippi		2249	22 7 0				
Dolomite		2270	2300				
Shale/Lime		2300	2464				
Hunton		2464	2626				
Shale/Lime		2626	2854				
Lime		2854	2881				
Shale/Lime		2881	3010				
Lime		3010	3046				
		1					
		/	2				
US	E ADDITIONAL SHEETS, IF I	VECESSARY, TO	COMPLETE	VELL RECORD.			
Date Received Stanley Stevensky							
	Stanley R. Shoemaker, Division Office Manage						
	May 18, 1976						
	I			Deto			