

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 05 2004

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market Street
 City/State/Zip: Wichita, KS 67207
 Purchaser: Plains
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: L.D. Drilling, Inc.
 License: 6039
 Wellsite Geologist: M. Bradford Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/19/2004</u>	<u>4/01/2004</u>	<u>5/06/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20583 - 0000
 County: Scott
 ne sw nw Sec. 09 Twp. 17 S. R. 31 East West
1650 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Hintz Trust Well #: 1-9
 Field Name: _____
 Producing Formation: Chester
 Elevation: Ground: 2942 Kelly Bushing: 2947
 Total Depth: 4690 Plug Back Total Depth: 4642
 Amount of Surface Pipe Set and Cemented at 371 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1711 Feet
 If Alternate II completion, cement circulated from surface
 feet depth to 1711 w/ 410 sx cmt.
 Drilling Fluid Management Plan see 11 w/ 10-26-04
 (Data must be collected from the Reserve Pit)
 Chloride content 15,000 ppm Fluid volume 980 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Operations Engineer Date: 8/04/04
 Subscribed and sworn to before me this 4 th day of August,
2004
 Notary Public: Kathy L. Ford
 My Appt. Expires 10-22-06
 Date Commission Expires: 10-22-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Hintz Trust Well #: 1-9
 Sec. 09 Twp. 17 S. R. 31 East West County: Scott

MicroLog

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-SDL/DSN+hiDIL+MicroLog+BCS	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Topeka</td> <td>3669</td> <td>-722</td> </tr> <tr> <td>Heebner</td> <td>3901</td> <td>-954</td> </tr> <tr> <td>Pawnee</td> <td>4429</td> <td>-1482</td> </tr> <tr> <td>Cherokee</td> <td>4470</td> <td>-1523</td> </tr> <tr> <td>Mississippian</td> <td>4588</td> <td>-1641</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Topeka	3669	-722	Heebner	3901	-954	Pawnee	4429	-1482	Cherokee	4470	-1523	Mississippian	4588	-1641
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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Mississippian	4588	-1641																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	371	60/40 Poz	210	2% gel+3% CC
Production	7-7/8"	4-1/2"	10.5	4691	ASC	300	10% Salt+2% gel
DV Tool				1711	Lite	410	1/4# CF

+ 5#
gil +
0.8%
FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4568' - 4573'	NONE	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4655</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>5/13/2004</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>112</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>31.0</u>
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Disposition of Gas Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 14299

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ordley, KS

DATE <u>3-19-04</u>	SEC <u>9</u>	TWP <u>17s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>8:15 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>HINTZ Trust</u>	WELL # <u>1-9</u>	LOCATION <u>Healy 8w 1/4 S E 1/4</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR L.D. Ditz

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 378'

CASING SIZE 8 3/8 DEPTH 371'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 2 2 1/2 Bbls

EQUIPMENT _____

PUMP TRUCK # 177 CEMENTER Dean

BULK TRUCK # 218 HELPER Wayne

BULK TRUCK # _____ DRIVER Larry

BULK TRUCK # _____ DRIVER _____

OWNER same

CEMENT AMOUNT ORDERED 2105 Lbs Com 370 CC 29 Gels

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

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REMARKS:
Cement did circulate ✓

Thank you

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG 8 3/8 Surface @ _____

TOTAL _____

CHARGE TO: Lario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

Acc'l.	Expl.	TRIP	OK To Pay
@	@	@	@
APR 8 2004			
TOTAL			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

PRINTED NAME Bill Owen

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

 * INVOICE *

Invoice Number: 092822

Invoice Date: 04/12/04

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

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Cust I.D.....: Lario
 P.O. Number...: Hintz Trust #1 (AFE# 04-0
 P.O. Date.....: 04/12/04
 Longstring casing

Due Date.: 05/12/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	6.00	SKS	10.0000	60.00	T
ASC	300.00	SKS	9.8500	2955.00	T
Salt	34.00	SKS	7.5000	255.00	T
Gilsonite	1500.00	LBS	0.5000	750.00	T
WRR-2	500.00	GAL	1.0000	500.00	T
Handling	370.00	SKS	1.1500	425.50	E
Mileage (45)	45.00	MILE	18.5000	832.50	E
370 sks @\$.05 per sk per mi					
Bottom Stage	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	45.00	MILE	3.5000	157.50	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
Insert	1.00	EACH	210.0000	210.00	T
Centralizers	6.00	EACH	45.0000	270.00	T
Basket	1.00	EACH	116.0000	116.00	T
Stage Collar	1.00	EACH	3000.0000	3000.00	T

Stage 1

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$1078.65
 ONLY if paid within 30 days from Invoice Date

Subtotal: 10786.50
 Tax.....: 560.39
 Payments: 0.00
 Total....: 11346.89

Jim Dilley
 4-21-04

OK to Pay
 APR 22 2004

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

 * I N V O I C E *

Invoice Number: 092823

Invoice Date: 04/12/04

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D.....: Lario
 P.O. Number...: Hintz Trust #1 (AFE #04-014)
 P.O. Date.....: 04/12/04
Longstring casing

Due Date: 05/12/04
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	425.00	SKS	7.3500	3123.75	T
FloSeal	113.00	LBS	1.4000	158.20	T
Handling	477.00	SKS	1.1500	548.55	E
Mileage (45)	45.00	MILE	23.8500	1073.25	E
477 sks @ \$.05 per sk per mi.					
Top Stage	1.00	JOB	650.0000	650.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$555.37
 ONLY if paid within 30 days from Invoice Date

Subtotal:	5553.75
Tax.....:	223.17
Payments:	0.00
Total....:	5776.92

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KCC WICHITA

Stage 2
15 sks
M+RH

APR 22 2004	OK to Pay
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Jim Dilloughy
 4-21-04